

Draft Environmental Assessment

# Acadian Annex Temporary Community Housing Site

Bridge City, Orange County Texas

FEMA-1791-DR-TX

*November 3, 2008*



**FEMA**

**U.S. Department of Homeland Security  
FEMA Region 6  
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**Draft Environmental Assessment  
Acadian Annex Temporary Community Housing Site  
Bridge City, Orange County, Texas  
Hurricane Ike  
FEMA-1791 DR -TX**

**A. Introduction**

Hurricane Ike, a Category 2 hurricane with a storm surge above normal high tide levels, moved across the Texas coast on September 13th, 2008. Maximum sustained winds at landfall were estimated at 110 miles per hour. President Bush declared a major disaster for the State of Texas due to damages from Hurricane Ike, signing a disaster declaration (FEMA-1791-DR-TX) on September 13, 2008, authorizing the Department of Homeland Security's Federal Emergency Management Agency (FEMA) to provide Federal assistance in designated areas. FEMA proposes to administer this disaster assistance pursuant to the Robert T. Stafford Disaster Relief and Emergency Assistance Act (Stafford Act), PL 93-288, as amended. Section 408 of the Stafford Act authorizes FEMA's Individual Households Program to provide emergency and temporary housing for eligible disaster victims whose homes are uninhabitable or destroyed as a result of the declared event.

This Draft Environmental Assessment (EA) has been prepared in compliance with the National Environmental Policy Act of 1969 (NEPA); the President's Council on Environmental Quality regulations implementing NEPA (40 CFR 1500-1508); and FEMA's regulations implementing NEPA (44 CFR 10.9). The purpose of this Draft EA is to analyze potential environmental impacts of the proposed temporary community housing site at the Acadian Annex as part of an expedited review process. FEMA will use the findings in this Draft EA to determine whether to prepare an Environmental Impact Statement (EIS) or issue a Finding of No Significant Impact (FONSI).

**B. Purpose and Need**

Catastrophic damage from Hurricane Ike has resulted in an extraordinary demand for housing assistance in Orange County. The purpose of this action is to fulfill FEMA's mandate under the Individual and Households Program to expeditiously provide temporary housing for eligible disaster victims. To date, about 26,648 requests for Federal assistance have been received for Orange County and of these requests, approximately 5016 applications (total Pre-Placement Interviews) for temporary housing assistance have been received for the County. The number of applications for direct housing assistance, provision of a manufactured housing unit on an available private, commercial park or community site location, is approximately 1322 for Orange County (FEMA Individual Assistance Program Summary Report 10/31/08). Most of this demand will be met by placing a mobile home on an applicant's private site or providing them with a mobile home on an available pad leased in a commercial park. Once these options are exhausted, FEMA IHP anticipates there will still be a significant need for direct housing, thus supporting the need to develop a temporary community housing site, hereafter "community site."

### **C. Environmental Review Process**

In order to meet the urgent needs of disaster victims in need of temporary housing, FEMA has implemented an expedited environmental review process. The purpose of this document is to assist FEMA in fulfilling its environmental review responsibilities under NEPA and serve as a vehicle to document compliance under other applicable environmental laws. Laws and Executive Orders addressed through this EA include: the Clean Air Act, Clean Water Act, Endangered Species Act, National Historic Preservation Act, Executive Order 11988 (Floodplain Management), Executive Order 11990 (Protection of Wetlands), Executive Order 12898 (Environmental Justice), and the Farmland Protection Policy Act. Other resource areas or issues evaluated in this Draft EA include floodplain, coastal zone, noise, visual resources, traffic, socioeconomics, safety and security, and hazardous and toxic waste. Agency coordination/consultation is being conducted on a site by site basis as necessary.

The scope of FEMA's environmental review includes evaluating project alternatives, characterizing the affected environment, identifying potential environmental impacts, and outlining ways to reduce or minimize adverse affects. This Draft EA examines the site-specific environmental impacts associated with building a proposed FEMA community housing site on privately owned land to be leased by the General Service Administration for this purpose.

This Draft EA was prepared based on a site evaluation, document research, and resource agency information. An electronic version of the Draft EA will be provided to interested agencies prior to and during the public comment period. The public participation period will be brief, as necessitated by the emergency circumstances. Agency coordination and consultation will be deemed complete at the end of the public comment period. FEMA believes that this process will allow for sufficient action analysis and meet the goal of providing timely Federal assistance to disaster victims.

### **D. Site Selection Process and Alternatives**

NEPA requires investigation and evaluation of reasonable project alternatives as part of the project environmental review process. At a minimum, FEMA's NEPA implementing regulations require the No Action and Proposed Action be evaluated. Concurrent to the Proposed Action, Federally assisted housing options, including minor home repairs, rental assistance and installing a mobile home or Park model on a private site or in an existing mobile home park, are being exhausted first for those requesting housing assistance in the impacted area. These options rapidly deplete with the high demand; accordingly, a remaining alternative is to build an emergency and temporary community housing site where the above options do not satisfy the demand.

In order to expedite the community housing site selection process, FEMA is working closely with local officials to identify potential sites followed by a cursory site reconnaissance and research to determine suitability. Important factors considered in choosing a site include: demand for temporary housing in that area, community acceptance, proximity of community services/amenities (schools, healthcare facilities, public transportation, etc), engineering and construction feasibility, access to utilities, land use compatibilities, property owner terms, costs to develop and maintain the site, and environmental/cultural resource sensitivities. FEMA continues to evaluate alternative sites in Orange County, and other counties within coastal southeast Texas. Although various alternatives have been and continue to be identified, the extraordinary amount of needed housing have limited this Draft EA to detailed analysis of one suitable site alternative at this time. The Acadian Annex site was selected for further analysis because it meets the basic site feasibility and selection criteria.

### **Alternative 1- No Action Alternative**

Under the No Action alternative, FEMA would not develop a temporary community housing site for this area. Displaced residents would continue to stay with relatives/friends, in hotels, or at other temporary locations until they resolve their own long-term housing needs.

### **Alternative 2 – Develop the Acadian Annex Site with Mobile Homes/Park Models (Proposed Action)**

The Proposed Action would provide temporary housing for eligible disaster victims displaced by Hurricane Ike in the greater Bridge City area, Texas. Disaster victims would be temporarily relocated to the site with an expected occupancy of up to 24 months (which includes a site deactivation period) while they resolve their permanent housing solution.

### **Project Location and Site Description**

The proposed site consists of a 6.6 acre property that was planned to be developed for the Acadian Annex subdivision. The site is located on the east side of North John Street between State Highway 87 and West Round Bunch Road in Bridge City, Orange County, Texas (Area Map, Figure 1; Location Map, Figure 2).

The Acadian Annex property is currently in an undeveloped “old field” condition. A small amount of woody vegetation cleared from the site within the last few years remains piled along the southern end of the property. A drainage ditch runs along the south side of the property. Five much smaller lateral swales constructed at a perpendicular angle lead into this drainage ditch, providing drainage for the site. Prior to selection of the property for potential temporary housing use, the property was planned for development of approximately 20 single family homes.

The Acadian Annex is located in an area dominated by older single family residences and a few mobile homes. The site is bounded on the north by Bryant Boulevard along which single family homes are currently being constructed and occupied by their new owners. Several commercial properties and churches along State Highway 87 and West Round Bunch Road lie in close proximity to the site. A grocery store, Wal-Mart store, pharmacy, gas station, restaurants and banks are all located within walking distance. The Bridge City Middle School and Senior High School are located approximately one mile to the northeast.

### **Project Description**

The proposed action would involve the construction of a temporary community housing site with installation of mobile home units on the Acadian Annex property discussed above. Figure 3 illustrates the proposed site design under consideration for Acadian Annex (Post, Buckley, Schue and Jernigan site design, October 31, 2008). In a letter dated November 3, 2008 the Bridge City Mayor indicated that the community site is approved for development.

The plan entails placement of 35 mobile homes on the site, three of which would meet Uniform Federal Accessibility Standards (UFAS). One pad in the site would be reserved for an administrative and or security office trailer. There is also some green space available in the site. Access to the community site would be gained by extending Bailey Avenue west to North John Street. Box Street would be extended south to

intersect the Bailey Road extension, providing access directly to West Round Bunch Road. New road and driveway paving would consist of asphalt. Municipal water, sanitary sewer and electrical service are available on the west side of the site along North John Road, and toward the east end of the site at Box Street. Water, sewer and electric service would be extended into the property to allow service connections for each mobile home. An advantage of this site plan is that the newly constructed roads and installed utilities could remain in place and be utilized for subsequent development of the Acadian Annex subdivision, as originally planned.

The following specific community site development components would be included with this project:

- Site preparation would include removal of vegetation and grading. Lots within the Acadian Annex would be graded for flows to the south into an existing drainage ditch.
- Electrical service for the Acadian Annex would be installed below ground and connected to existing utilities available along both North John Street and Box Street.
- New potable water lines and fire hydrants will be installed on the Acadian Annex property to service all units. New lines would be connected to water mains available along both North John Street and Box Street.
- A gravity flow sanitary sewer system will collect and transport sewage to existing utility lines. New sewer lines would be installed for the Acadian Annex. These lines would be connected to local sewer lines available along both North John Street and Box Street.
- The Acadian Annex would have access to North John Street, Bailey Avenue and Box Street.
- Stormwater drainage will be accommodated by the drainage ditch along the south side of the Acadian Annex.
- Roads and driveways within the Acadian Annex would be paved with asphalt.
- UFAS features would include the following; about five percent of the mobile homes would be UFAS accessible; 15 percent of common areas in the site would be UFAS accessible, and; all onsite essential services/facilities (such as mailbox kiosk, office trailer) would be UFAS-compatible.

When the temporary housing need has ended, FEMA expects that the mobile homes would be hauled from the site and returned to FEMA's storage facilities. All or select site features will be removed per the terms of the lease with the landowner. However, it is anticipated most of the infrastructure will remain in place to serve the original subdivision plans for site-built homes. The site would then be released back to the landowner.

#### **E. Affected Environment and Environmental Consequences**

Table 1 summarizes the results of the environmental review process for the Proposed Action. Potential environmental impacts that were found to be negligible are not evaluated further. Resource areas that have the potential for impacts of minor, moderate, or major intensity are further developed in Section F. When applicable, mitigation measures that would reduce potential adverse effects are incorporated in site development and required as conditions for the project to proceed. Supporting information for impact findings may be found in the Record of Environmental Considerations in the Appendices Section. Definitions of the impact intensity are described below:

**Negligible:** The resource area (e.g., geology) would not be affected, or changes would be either non-detectable or if detected, would have effects that would be slight and local. Impacts would be well below regulatory standards, as applicable.

**Minor:** Changes to the resource would be measurable, although the changes would be small and localized. Impacts would be within or below regulatory standards, as applicable. Mitigation measures would reduce any potential adverse effects.

**Moderate:** Changes to the resource would be measurable and have both localized and regional scale impacts. Impacts would be within or below regulatory standards, but historical conditions are being altered on a short-term basis. Mitigation measures would be necessary and the measures would reduce any potential adverse effects.

**Major:** Changes would be readily measurable and would have substantial consequences on a local and regional level. Impacts would exceed regulatory standards. Mitigation measures to offset the adverse effects would be required to reduce impacts, though long-term changes to the resource would be expected.

### **Alternative 1- No Action Alternative**

The No Action alternative will not impact the existing environment, as no site preparation or construction would occur for temporary community housing purposes. This alternative would preclude the Federal government from adequately addressing the urgency of providing temporary and transient emergency housing. Consequently, displaced disaster victims would have to remain in the temporary housing they have acquired through their own resources and possibly far from their original home. The short and long term recovery of flood victims and their communities would be further compounded by having fewer housing options available. They would continue to suffer social and economic stresses related to the disaster recovery.

### **Alternative 2 - Develop the Acadian Annex Site with Mobile Homes/Park Models (Proposed Action)**

The Proposed Action would provide temporary housing for eligible disaster victims displaced by Hurricane Ike in the greater Bridge City area, Texas. Disaster victims would be temporarily relocated to the site with an expected occupancy of up to 24 months (which includes a site deactivation period) while they resolve their permanent housing solution. Environmental impacts associated with implementation of Alternative 2 are discussed in Table 1 (Affected Environment and Environmental Consequences) and in Section F.

Table 1. Affected Environment and Environmental Consequences Matrix.

Resource Area	Impact Intensity				Impact Summary	Agency Coordination / Permits	Mitigation
	Negligible	Minor	Moderate	Major			
Geology and Soils	X				The site is within Bridge City limits, an urbanized area, thus there are no prime and unique farmlands on the project site. There is potential for localized increase in soil erosion during construction.	Texas Pollutant Discharge Elimination System (PDES) stormwater construction permit to be obtained by construction contractor.	Implement construction Best Management Practices (BMPs). Install silt fences/straw bales to reduce sedimentation. Area soils will be wetted during construction to minimize wind erosion. If fill is stored on site, the contractor would be required to cover it appropriately.
Hydrology and Floodplains (Executive Order 11988)	X				Project area is located in Zone C, outside of the 100-year floodplain per the FEMA Flood Insurance Rate Map 480511-0005B, dated September 2, 1982. The nearest A zone (100-year floodplain) is located approximately 600 feet southwest of the property. Site development and occupancy is not expected to affect nearby floodplains.	None.	None.
Wetlands (Executive Order 11990)	X				No wetlands were observed at the project site during the field reconnaissance. No wetlands were shown on the USFWS National Wetland Inventory (NWI) maps. No impacts to wetlands are anticipated.	None.	None.
Coastal Zone Management	X				The project site is located within the State-designated coastal zone boundaries. Temporary residential site development and occupancy has been determined consistent with the State's coastal zone management plan.	Coastal Coordination Council, General Concurrence #5, Section 2 B2.	None.
Water Quality	X				There is potential for localized increase in sedimentation as a result of site preparation activities, which may impact water quality in downstream swales, ditches, and streams (e.g., turbidity, siltation, biological oxygen demand).	Site preparation activities will disturb more than 1 acre, thus an NPDES construction permit from TCEQ must be obtained by construction contractor.	Contractor to implement requirements of NPDES construction permit. These include Best Management Practices such as installation of silt fences, straw bales, etc. to reduce sedimentation. If fill is stored on site, the contractor would be required to cover it appropriately.

Resource Area	Impact Intensity				Impact Summary	Agency Coordination / Permits	Mitigation
	Negligible	Minor	Moderate	Major			
Air Quality	X				Orange County is designated as an area of Non-Attainment for eight-hour ozone per the US Environmental Protection Agency. Residential site development and occupancy is consistent with the State Implementation Plan. Negligible impacts to ozone levels and airborne particulates would be anticipated from vehicle exhaust emissions and increased dust during construction.	EPA Region 6 designation.	Vehicles used during construction will be maintained in good working order with all required pollution abatement features installed and working properly. Disturbed soils would be covered and/or wetted as necessary during construction to minimize fugitive dust.
Vegetation and Wildlife	X				The project site is surrounded by urban development, limiting its usefulness to wildlife. Vegetation consists of an "old field" habitat dominated by common species, including undesirable invasive species. Once the temporary housing need has ended, the site would likely be developed as originally intended in a manner consistent with local zoning.	None.	None.
Threatened and Endangered Species (Endangered Species Act, Section 7)	X				No threatened or endangered species or designated critical habitat occurs at the site. No effect is anticipated to threatened or endangered species or their habitat as a result of site development and occupancy.	USFWS coordination dated October 30, 2008.	None.
Cultural Resources (National Historic Preservation Act, Section 106)	X				Through site pedestrian survey and review of the Texas Historical Commission's Atlas database, FEMA has determined that there are no National Register listed or eligible historic properties in the Area of Potential Effect (APE).	SHPO concurrence letter dated October 29, 2008.	See conditions in FONSI.
Socioeconomics	X				Site occupancy is expected to range over time, however full occupancy would peak at approximately 88 people. It is expected that the site residents would be currently displaced residents of Orange County. See Section F.	On November 3, 2008 Bridge City issued a formal letter of no objection for the establishment of the temporary community housing site.	None.

Resource Area	Impact Intensity				Impact Summary	Agency Coordination / Permits	Mitigation
	Negligible	Minor	Moderate	Major			
Environmental Justice (Executive Order 12898)	X				The proposed action is not expected to pose disproportionately high and adverse public health or environmental effects on minority and low-income populations. See Section F.	None.	None.
Noise		X			See Section F.	None.	See Section F.
Visual Resources	X				The proposed action would result in conversion of a 6.6-acre field to a temporary community site. The property is already zoned for residential use, and was intended to be developed into the Acadian Annex subdivision. Many single family homes and a number of mobile homes are already located in the immediate area. The proposed use of the site is consistent with surrounding land uses and local development plans. Upon de-activation of the site, it is anticipated that the Acadian Annex subdivision would be constructed as originally planned.	None.	The contractor may install privacy fencing during completion of the project.
Safety and Security	X				No site safety or security concerns were observed during site reconnaissance. The Bridge City Fire Department is located less than a mile from the site. Fencing would be installed where necessary prior to occupancy of the site.	None.	The contractor would post appropriate signage and fencing to minimize potential adverse public safety concerns. Appropriate signage and barriers should be in place prior to construction activities in order to alert pedestrians and motorists of project activities and traffic pattern changes. The contractor would provide 24-hour security during construction. Additional fire hydrants will be installed as needed.

Resource Area	Impact Intensity				Impact Summary	Agency Coordination / Permits	Mitigation
	Negligible	Minor	Moderate	Major			
Hazardous Materials and Toxic Wastes	X				An abbreviated Phase I Environmental Site Assessment has been completed through direct field observation and review of existing records and databases for potential onsite or nearby hazardous materials contamination. No potential sources of HTRW were visually detected during the site inspection. In addition, no environmental conditions, such as distressed vegetation and historical soil contamination, were observed during field reconnaissance. Accordingly, no on-site soil sampling is deemed necessary. A search of available databases detected fifteen reportable environmental conditions within a mile of the site. Four pipelines are also located within a half mile of the site. See Section F for further discussion of these findings	GeoSearch documents titled "Radius Report With Geoplus" and "Oil/Gas & Pipeline Report", both dated October 26, 2008 (see Appendix B).	None.
Traffic and Transportation	X				Traffic volumes on the local road network in the immediate project area would increase during construction and occupancy. The number of residents would increase only slightly compared to the increase that would have occurred with completion of the Acadian Annex subdivision. Existing infrastructure would be able to accommodate these increases without impacting local traffic patterns.	None.	None.

## **F. Additional Impact Analysis**

### **Socioeconomics**

The project site is located in the 77611 zip code of Orange County. According to the 2000 Census, zip code 77611 had 9,814 residents, and 3,889 housing units. The median household income was estimated at about \$42,606 (based on 1999 dollars; Census 2000). The primary employment sectors were management, professional, and related occupations, followed by sales and office occupations. According to the 2000 Census, about 4.9 percent of the zip code's civilian labor force is unemployed.

With the establishment of the site at full occupancy, up to approximately 88 residents would be temporarily housed in the community site (35 units x estimated 2.5 people per unit). Many of the potential site residents will already be residents of the Bridge City area and Orange County. The local community is aware of and has approved this action. The community should not experience an increase in the need for public services, such as schools, fire and police services, child care, and medical services because site occupants would already be from the county.

### **Environmental Justice**

Executive Order (EO) 12898 requires that each Federal agency identify and address the effects of its programs, policies, and activities on minority and low-income populations. The function of the EO is to avoid disproportionately high and adverse public health or environmental impacts to the target populations. Further, EO 12898 also tasks Federal agencies to ensure that public notifications regarding environmental issues are concise, understandable, and readily accessible.

The population within the 77611 zip code is comprised of about 95.5 percent Caucasian, 1.3 Asian, 0.7 percent American Indian and Alaska Native, and 0.3 percent African American. Approximately 9.9 percent of the families residing within this zip code are living below the poverty level. This zip code has a slightly higher percentage of families below the poverty level than Bridge City as a whole; however, this percentage is slightly lower than that for Orange County and the State of Texas. Minority representation in zip code 77611 is nearly identical to that of Bridge City as a whole. However, the percentage of African Americans living in this area is markedly lower than the percentage for both Orange County and the State of Texas (Table 2; Census 2000).

Table 2: Minority and Low Income Populations Summary Statistics (In Percent)

<b>Subject</b>	<b>Zip Code 77611</b>	<b>City</b>	<b>County</b>	<b>Texas</b>
Demographics				
Caucasian	95.5	95.4	88.0	71.0
African American	0.3	0.2	8.4	11.5
Asian	1.3	1.4	0.8	2.7
American Indian and Alaska Native	0.7	0.8	0.6	0.6
Other	2.2	2.2	2.2	14.2
Families below poverty	9.9	7.9	11.4	12.0

Source: U.S. Census Bureau, Census 2000

The proposed action is not expected to pose disproportionately high and adverse public health or environmental effects on minority and low-income populations. The availability of Federal assistance, including temporary housing for displaced individuals, is consistent with EO 12898. All forms of FEMA disaster housing assistance are available to any affected household that meets the conditions of eligibility and demographics are not among the eligibility requirements.

The specific demographics of community site occupants are not available at this time because specific individuals or families are in the process of being identified for this site. However, the demographic makeup of the future community site residents is expected to be similar to the community as a whole. Further, the availability of temporary housing would result in a positive impact to displaced individuals, regardless of whether they are minority and/or low income.

#### Noise

There are no excessive noise sources, such as airports, railroads, and major highways, in close proximity to the proposed site. During the construction period, residents immediately adjacent to the project site may temporarily experience elevated ambient noise levels. The primary source of this noise is likely to be the operation of heavy construction equipment, such as excavators, dozers, graders, dump trucks, road paving equipment, etc. Additional noise is likely to be caused by use of hand held tools and communication between workers on the site. It is anticipated that, due to the proximity of surrounding residents, construction would occur on a 12 hour per day, seven day a week schedule.

Noise impacts would be short-term and limited to the duration of construction activities. Residents would also experience additional noise impacts during removal of the mobile homes and any necessary restoration of the site following the temporary housing use. The following noise reduction measures will be implemented: site work will be restricted to 12-hour a day and completing noisier activities during daylight hours.

#### Hazardous Materials and Toxic Wastes

The GeoSearch Company conducted a search of 66 Federal, state, tribal and other databases for locatable HTRW sites. The search area ranged out radially up to one mile from the project depending on the database. The detailed results of this database search are located in an Appendix, (Radius Report With Geoplus).

Nineteen HTRW sites are located within a half mile of the Acadian Annex project site. None of these locations fall within the footprint of the proposed community site. HTRW sites included a dry cleaning establishment, two industrial and hazardous waste sites, a closed and abandoned landfill, a chemical storage structure, and 14 underground petroleum storage tank facilities (PST). Of the 14 PST sites, nine had leaking tanks. Five of these nine facilities have not received final concurrence acknowledging closure of HTRW issues because they are in various stages of assessment, remediation or are pending final determinations. None of the outstanding issues at the 5 PST locations are expected to impact the proposed development and occupancy of the community site. The remaining 14 of 19 sites do not have any outstanding HTRW issues.

The state oil and gas database was also queried for facilities located within a half mile of the site. The results of this search are contained in a summary document titled "Oil/Gas & Pipeline Report" (Appendix X). Four pipelines are located within 2,000 feet of the project site. These consist of a natural gas pipeline (Kinder-Morgan Tejas Pipeline LLC), an ethylene pipeline (Chevron Pipeline Company), a crude oil pipeline (Shell Pipeline Company LP), and a refined petroleum pipeline (Explorer Pipeline Company). The natural gas pipeline has been abandoned, while the remaining three pipelines are still in service. There are no outstanding HTRW issues.

Bridge City obtains its municipal water supply from the Gulf Coast aquifer by means of four groundwater wells in the local area. Water is treated to Federal drinking water standards promulgated by the U.S. Environmental Protection Agency (EPA) before it is served to customers. The Acadian Annex site would be served by this municipal water supply.

## **G. Cumulative Impacts**

Cumulative impacts are defined as environmental effects that are greater in magnitude, extent, or duration than the direct and indirect effects of the proposed FEMA-associated action when combined with the effects of other current and future actions, regardless of the proponent. Given the Proposed Action is temporary (up to 24 months), long-term cumulative affects to the area surrounding the site as a result of site development and occupancy are not anticipated. Development of the site for residential use has already been approved by Bridge City.

## **H. Public Involvement**

Public involvement is being performed in compliance with NEPA, FEMA's regulations implementing NEPA at 44 CFR 10.9(c), and Executive Orders 12898, 11988, and 11990. A Public Notice will be published in *Orange Leader* newspaper beginning on November 4, 2008. Due to the emergency nature of this action, the public comment period will be brief, from November 4, 2008 to November 6, 2008. Written comments on the Draft EA and Draft Finding of No Significant Impact (FONSI) can be faxed to FEMA's Joint Field Office in Austin at (512) 465-3764 or sent via email to [FEMA-DR1791-Environmental@dhs.gov](mailto:FEMA-DR1791-Environmental@dhs.gov). Verbal comments are being accepted at (866) 568-1260, and TTY for hearing or speech-impaired at (800) 462-7585; between 8:00 A.M. and 5:00 P.M. The Draft EA and FONSI are available for public review at the FEMA Disaster Recovery Center (DRC) located at 3727 N. 16th St., Orange, TX 77632, and at the Bridge City - City Hall, located at 260 Rachal Ave., Bridge City, TX 77611. The DRC hours are Monday to Saturday 9 a.m. – 5:30 p.m., and City Hall hours are Monday to Friday, 8 a.m. to 11:45 a.m. and 1 p.m. to 4:45 p.m. The Draft EA and FONSI are also available for viewing and download from FEMA's website at <http://www.fema.gov/plan/ehp/envdocuments/ea-region6.shtm> and at the Bridge City - City Hall website at <http://www.bridgcitytex.com>.

If no substantive comments are received relative to the proposed action's environmental effects, the Draft EA and Finding of No Significant Impacts (FONSI) will become final no further noticing will be done. Comments will be addressed as appropriate in the Final documents.

## **I. Conclusion**

This Draft EA was written to evaluate the potential impacts to the environment from the No Action and Proposed Action alternatives. The Draft EA has also addressed the compliance requirements of the National Historic Preservation Act, Endangered Species Act, Executive Orders 11988 (Floodplain Management), 11990 (Protection of Wetlands), and 12898 (Environmental Justice), and other related environmental statutes along with considering issues such as hazardous and toxic wastes, infrastructure, and socioeconomics. Based on fieldwork, proposed action scope of work and mitigation measures, research, and consultations; the findings of this Draft EA indicate that an Environmental Impact Statement is not required. A Draft FONSI has been prepared and is attached.

Figure 1. Acadian Annex Area Maps. The proposed Acadian Annex Community Site (red arrows) is located near the center of Bridge City in south central Orange County, Texas. Maps have been obtained from MapQuest®.

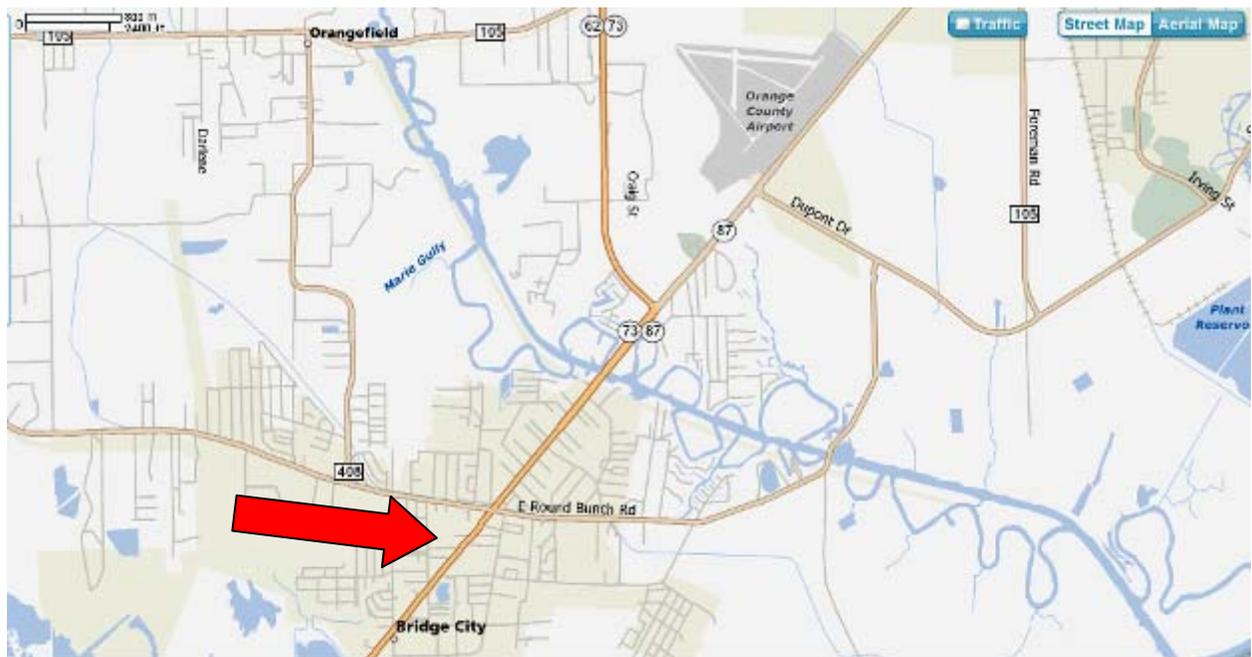
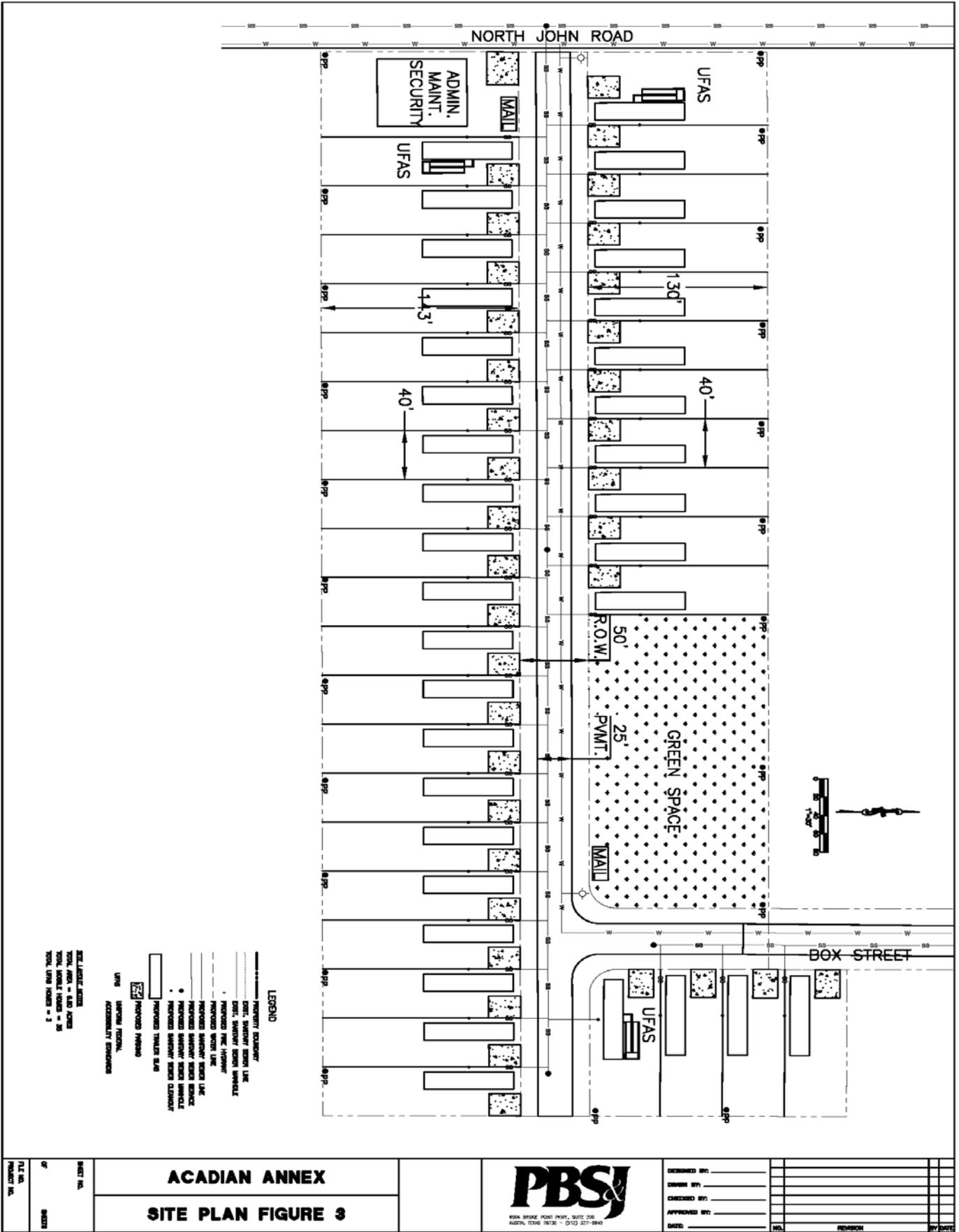


Figure 2. Acadian Annex Location Map. The proposed Acadian Annex Community Site is located on the east side of North John Street, 0.3 of a mile north of State Highway 87 (red arrow). Map has been obtained from GoogleEarth™.







TYPICAL INTERIOR



TYPICAL UNIT



TYPICAL GREENSPACE AREA



TYPICAL UNIT

SHEET NO. PROJECT NO.	<b>ACADIAN ANNEX</b>			DESIGNED BY: _____	DATE: _____
	<b>FIGURE 4</b>			CHECKED BY: _____	PERMITTED BY: _____
FILE NO. _____			CHECKED BY: _____	APPROVED BY: _____	DATE: _____
PROJECT NO. _____			DATE: _____	DATE: _____	DATE: _____

Figure 5. Panorama of the Acadian Annex as viewed from the northwestern corner of the site near North John Street. The site consists of an “old field” habitat slated for residential development. Completed single family homes along the south side of Bryant Boulevard are at the left side of the photo.



## **Appendix A**

# **Record of Environmental Consideration**

# Record of Environmental Consideration

REVISED FOR FEMA TEMPORARY HOUSING – TEXAS- 2008

See 44 Code of Federal Regulation Part 10

**Project Name/Number:** Acadian Annex

**Project Location:** 696 North John Street, Bridge City, Orange County, Texas 77611

Latitude: 30.029687° N, 93.840490° W

**Project Description:** The proposed project site consists of the 6.6 acre Acadian Annex property. The site is located on the east side of North John Street between State Highway 87 and West Round Bunch Road in Bridge City, Orange County, Texas. This property is currently in an undeveloped “old field” condition. Prior to selection of the parcel for potential use as a community site, the property was to be developed for approximately 20 single family homes.

The Acadian Annex is located in an area dominated by older single family residences and a few mobile homes. The site is bounded on the north by Bryant Boulevard, along which single family homes are currently being constructed and occupied by their new owners. Several commercial properties and churches along State Highway 87 and West Round Bunch Road lie in close proximity to the site. A grocery store, Wal-Mart store, pharmacy, gas station, restaurants and banks are all located within walking distance. The Bridge City Middle School and Senior High School are located approximately one mile to the northeast.

The proposed action would involve the construction of a temporary community mobile home park (hereafter “community site”) on the Acadian Annex property discussed above. The plan entails placement of 35 mobile homes on the site, three of which would meet Uniform Federal Accessibility Standards (UFAS). One pad in the site would be reserved for an administrative and or security office trailer. There is also some green space available in the site. Access to the community site would be gained by extending Bailey Avenue west to North John Street. Box Street would be extended south to intersect the Bailey Road extension, providing access directly to West Round Bunch Road. New road and driveway paving would consist of asphalt. Municipal water, sanitary sewer and electrical service are available on the west side of the site along North John Road, and toward the east end of the site at Box Street. Water, sewer and electric service would be extended into the property to allow service connections for each mobile home. An advantage of this site plan is that the newly constructed roads and installed utilities could remain in place and be utilized for subsequent development of the Acadian Annex subdivision, as originally planned.

## Documentation Requirements

- (Short version) All consultation and agreements implemented to comply with the National Historic Preservation Act, Endangered Species Act, and Executive Orders 11988, 11990 and 12898 are completed and no other laws apply. **(Review Concluded)**
- (Long version) All applicable laws and executive orders were reviewed. Additional information for compliance is attached to this REC and/or included in project files, as applicable.

# National Environmental Policy Act (NEPA) Determination

- Statutorily excluded from NEPA Review (Review Concluded)
- Programmatic Categorical Exclusion (Review Concluded)
- Categorical Exclusion - Category
  - No Extraordinary Circumstances exist
    - Are project conditions required  Yes (See section V)  No (Review Concluded)
  - Extraordinary Circumstances Exist (See section IV)
    - Extraordinary Circumstances mitigated (See section IV comments)
      - Are project conditions required  Yes (See section V)  No (Review Concluded)
- Environmental Assessment
- Supplemental Environmental Assessment (Reference EA or PEA in comments)
- Environmental Impact Statement

**Comments:** An Environmental Assessment has been prepared for the proposed work.

## Reviewer and Approvals

- Project is Non-Compliant (See attached documentation justifying selection).

### **FEMA Environmental Reviewer:**

Name: Rich Legere, USACE Environmental Specialist

Signature Richard Legere Date 11/02/2008

### **FEMA Environmental Peer Reviewer:**

Name: Science Kilner, EHP Team Lead for Temp Housing

Signature Science Kilner Date 10/2/2008

### **FEMA Regional Environmental Officer or Delegated Approving Official:**

Name: Donald R. Fairley, REO, Regional Environmental Officer, FEMA Region VI

Signature \_\_\_\_\_ Date \_\_\_\_\_

## **I. Compliance Review for Environmental Laws (other than NEPA)**

### **A. National Historic Preservation Act (NHPA)**

- Not type of activity with potential to affect historic properties.
- Activity meets Programmatic Agreement, December 3, 2004. Appendix A: Allowance No.
  - Are project conditions required?  Yes (see Section V)  No
- Programmatic Agreement not applicable, must conduct standard Section 106 Review.

### **HISTORIC BUILDINGS AND STRUCTURES**

- No historic properties that are listed or 45/50 years or older in project area. (Review Concluded)
- Building or structure listed or 45/50 years or older in project area and activity not exempt from review.
  - Determination of No Historic Properties Affected (FEMA finding/SHPO/THPO concurrence on file)

- Determination of Historic Properties Affected (FEMA finding/SHPO/THPO concurrence on file)
  - Property a National Historic Landmark and National Park Service was provided early notification during the consultation process. If not, explain in comments
  - No Adverse Effect Determination (FEMA finding/SHPO/THPO concurrence on file).  
Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)
  - Adverse Effect Determination (FEMA finding/SHPO/THPO concurrence on file)
    - Resolution of Adverse Effect completed. (MOA on file)
    - Are project conditions required  Yes (see Section V)  No (**Review Concluded**)

## ARCHEOLOGICAL RESOURCES

- Project affects only previously disturbed ground. (**Review Concluded**)
- Project affects undisturbed ground.
  - Project area has no potential for presence of archeological resources
    - Determination of no historic properties affected (FEMA finding/SHPO/THPO concurrence or consultation on file). (**Review Concluded**)
  - Project area has potential for presence of archeological resources
    - Determination of no historic properties affected (FEMA finding/SHPO/THPO concurrence on file)  
Are project conditions required  Yes (see Section V)  No (**Review Concluded**)
    - Determination of historic properties affected
      - NR eligible resources not present (FEMA finding/SHPO/THPO concurrence on file).  
Are project conditions required  Yes (see Section V)  No (**Review Concluded**)
      - NR eligible resources present in project area. (FEMA finding/ SHPO/THPO concurrence on file)
        - No Adverse Effect Determination. (FEMA finding/ SHPO/THPO concurrence on file)  
Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)
        - Adverse Effect Determination. (FEMA finding/ SHPO/THPO concurrence on file)
          - Resolution of Adverse Effect completed. (MOA on file)
          - Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)

**Comments:** A review of the Texas Historical Commission's Atlas web application for historic properties indicated there were none in the area of potential affect. A site inspection was conducted by Joanne Young and Sherry Anderson on October 24<sup>th</sup> and October 27<sup>th</sup>, 2008 and no evidence of cultural resources was observed. Consultation was completed with the State Historic Preservation Officer (SHPO) has determined that no historic properties would be affected by the proposed work.

### Correspondence/Consultation/References:

1) Consultation with F. Lawrence Oaks, SHPO, on October 29, 2008.

## B. Endangered Species Act

- No listed species and/or designated critical habitat present in areas affected directly or indirectly by the Federal action. (**Review Concluded**)
- Listed species and/or designated critical habitat present in the areas affected directly or indirectly by the Federal action.
  - No effect to species or designated critical habitat. (See comments for justification)  
Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)
  - May affect, but not likely to adversely affect species or designated critical habitat (FEMA determination/USFWS/NMFS concurrence on file) (**Review Concluded**)  
Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)
  - Likely to adversely affect species or designated critical habitat
    - Formal consultation concluded. (Biological Assessment and Biological Opinion on file)  
Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** The project is located in an urban area. Field observations during site visit by Richard Legere on October 24, 2008, resulted in no T&Es or potential habitat observed. A review of T&E occurrence data was performed with GIS data and no information on T&E was encountered for project site. Neither listed species nor their habitat occur on or near this site; thus, FEMA finds there will be no effect to threatened or endangered species.

### Correspondence/Consultation/References:

### C. Coastal Barrier Resources Act

- Project is not on or connected to CBRA Unit or Otherwise Protected Area (**Review Concluded**).
- Project is on or connected to CBRA Unit or Otherwise Protected Area. (FEMA determination/USFWS consultation on file)
- Proposed action an exception under Section 3505.a.6 (**Review Concluded**)
- Proposed action not excepted under Section 3505.a.6.
- Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** This project is not within a CBRA zone.

**Correspondence/Consultation/References:** Confirmation by GIS mapping of FEMA floodzone maps.

### D. Clean Water Act

- Project would not affect any waters of the U.S. (**Review Concluded**)
- Project would affect federal designated jurisdictional waters.
- Proposed action covered under Nationwide Permit. (**Review Concluded**)
- Project requires Section 404/401/or Section 10 (Rivers and Harbors Act) individual permit.
- Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** No jurisdictional waters of the U.S., including wetlands, occur on or near the project area.

**Correspondence/Consultation/References:**

- 1) Site visit conducted by Richard Legere on October 24, 2008.
- 2) Confirmation by GIS Specialist (see National Wetlands Inventory Map).

### E. Coastal Zone Management Act

- Project is not located in a coastal zone area and does not affect a coastal zone area (**Review concluded**)
- Project is located in a coastal zone area and/or affects the coastal zone
- State administering agency does not require consistency review. (**Review Concluded**).
- State administering agency requires consistency review.
- Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** The project site is located within in the Coastal Zone Management Area. The action is consistent with individual grants under FEMA's Individual Assistance Program as defined in 44 CFR Section 206.2 (15).

**Correspondence/Consultation/References:**

- 1) Coastal Coordination Council, General Concurrence #5, Section 2 B2.
- 2) Costal Zone Map prepared by GIS Specialist.

### F. Fish and Wildlife Coordination Act

- Project does not affect, control, or modify a waterway/body of water. (**Review Concluded**)
- Project affects, controls or modifies a waterway/body of water.
- Coordination with USFWS conducted
- No Recommendations offered by USFWS. (**Review Concluded**)
- Recommendations provided by USFWS.
- Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** This project would not affect, control or modify a waterway or body of water.

**Correspondence/Consultation/References:**

- 1) Site visit conducted by Richard Legere on October 24, 2008.
- 2) Aerial photography and NWI Map prepared by GIS Specialist.

## G. Clean Air Act

- Project will not result in permanent air emissions. **(Review Concluded)**
- Project is located in an attainment area. **(Review Concluded)**
- Project is located in a non-attainment area.
- Coordination required with applicable state administering agency.
- Are project conditions required?  YES (see section V)  NO **(Review Concluded)**

**Comments:** Per the EPA Region 6 Non-attainment Map (<http://www.epa.gov/ozonedesignations/regions/region6desig.htm>) Orange County is an area of non-attainment. Development and occupancy of temporary community sites for residential use is consistent with the State Implementation Plan. The proposed project includes activities that would produce a minor, temporary and localized impact on air quality from vehicle emissions and fugitive dust particles. No long-term air quality impact is anticipated.

### **Correspondence/Consultation/References:**

Teleconference regarding Community Site development with Curt Kind, TCEQ Air Division 10/24/08

## H. Farmland Protection Policy Act

- Project does not affect designated prime or unique farmland. **(Review Concluded)**
- Project causes unnecessary or irreversible conversion of designated prime or unique farmland.
- Coordination with Natural Resource Conservation Commission required.
- Farmland Conversion Impact Rating, Form AD-1006, completed.
- Are project conditions required?  YES (see section V)  NO **(Review Concluded)**

**Comments:** The project site is in a developed urbanized area and FPPA is precluded.

### **Correspondence/Consultation/References:**

- 1) Site visit conducted by Richard Legere on October 24, 2008.
- 2) Aerial photography and corporate boundary information available on GoogleEarth™.

## I. Migratory Bird Treaty Act

- Project not located within a flyway zone. **(Review Concluded)**
- Project located within a flyway zone.
- Project does not have potential to take migratory birds. **(Review Concluded)**
- Are project conditions required?  Yes (see section V)  No **(Review Concluded)**
- Project has potential to take migratory birds.
- Contact made with USFWS
- Are project conditions required?  YES (see section V)  NO **(Review Concluded)**

**Comments:** Orange County is located in the Central Flyway. The project site is in an "old field" condition surrounded by residential lots containing large trees. The immediate area has minimal value to migratory birds and would not be included in the USFWS migratory bird management program.

### **Correspondence/Consultation/References:**

- 1) Site visit conducted by Richard Legere on October 24, 2008.

## J. Magnuson-Stevens Fishery Conservation and Management Act

- Project not located in or near Essential Fish Habitat. **(Review Concluded)**
- Project located in or near Essential Fish Habitat.
- Project does not adversely affect Essential Fish Habitat. **(Review Concluded)**
- Are project conditions required?  Yes (see Section V)  No **(Review Concluded)**
- Project adversely affects Essential Fish Habitat (FEMA determination/USFWS/NMFS concurrence on file)
- NOAA Fisheries provided no recommendation(s) **(Review Concluded)**
- Are project conditions required?  Yes (see Section V)  No **(Review Concluded)**
- NOAA Fisheries provided recommendation(s)

- Written reply to NOAA Fisheries recommendations completed.  
Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** The project is not located in or near any surface waters with the potential to affect EFH species.

**Correspondence/Consultation/References:** NWI map and aerial photography.

## K. Wild and Scenic Rivers Act

- Project is not along and does not affect Wild or Scenic River (WSR) - (**Review Concluded**)  
 Project is along or affects WSR  
 Project adversely affects WSR as determined by NPS/USFS. **FEMA cannot fund the action.**  
(NPS/USFS/USFWS/BLM consultation on file) (**Review Concluded**)  
 Project does not adversely affect WSR. (NPS/USFS/USFWS/BLM consultation on file)  
Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** No wild and scenic rivers will be affected.

**Correspondence/Consultation/References:** Listing of National Wild and Scenic Rivers, available via the Internet at <http://www.nps.gov/rivers/wildriverslist.html>.

## L. Other Relevant Laws and Environmental Regulations

None.

## II. Compliance Review for Executive Orders

### A. E.O. 11988 - Floodplains

- No Effect on Floodplains/Flood levels and project outside Floodplain - (**Review Concluded**)  
 Located in Floodplain or Effects on Floodplains/Flood levels  
 No adverse effect on floodplain and not adversely affected by the floodplain. (**Review Concluded**).  
Are project conditions required?  Yes (see Section V)  No (**Review Concluded**)  
 Beneficial Effect on Floodplain Occupancy/Values (**Review Concluded**).  
 Possible adverse effects associated with investment in floodplain, occupancy or modification of floodplain environment  
 8 Step Process Complete - documentation on file  
Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** The site is located in Zone C, outside of both the 100- and 500-year floodplains. The nearest A zone is located approximately 600 feet southwest of the property.

**Correspondence/Consultation/References:**

- 1) FEMA Flood Insurance Rate Map, panel 480511-0005B, dated September 2, 1982.
- 2) Flood Zone Map prepared by GIS Specialist.

### B. E.O. 11990 - Wetlands

- No Effects on Wetland(s) and project located outside Wetland(s) - (**Review Concluded**)  
 Located in Wetland or effects Wetland(s)  
 Beneficial Effect on Wetland - (**Review Concluded**)  
 Possible adverse effect associated with constructing in or near wetland  
 Review completed as part of floodplain review  
 8 Step Process Complete - documentation on file  
Are project conditions required?  YES (see Section V)  NO (**Review Concluded**)

**Comments:** No wetlands were observed during site visit or determined to be present by checking the USFWS National Wetlands Inventory (NWI) maps.

***Correspondence/Consultation/References:***

- 1) Field observation by Richard Legere on October 24, 2008.
- 2) Attached NWI and Soil Survey Maps. Attached aerial photography.

**C. E.O. 12898 - Environmental Justice For Low Income and Minority Populations**

- No Low income or minority population in, near or affected by the project - **(Review Concluded)**
- Low income or minority population in or near project area
- No disproportionately high and adverse impact on low income or minority population- **(Review Concluded)**
- Disproportionately high or adverse effects on low income or minority population
- Are project conditions required?  YES (see Section V)  NO **(Review Concluded)**

***Comments:*** The population within the 77611 zip code is comprised of about 95.5 percent Caucasian, 1.3 Asian, 0.7 percent American Indian and Alaska Native, and 0.3 percent African American. The median household income in 1999 was \$42,606, and 9.9 % of families are below poverty level. The demographics of future community site residents are not available at this time. Implementation of the proposed action would result in beneficial impacts to minority and low income displaced residents by providing equal access to temporary emergency housing, usually within the general area of their pre-disaster places of residences. Although future residents' demographics are not part of the occupancy selection criteria, these residents are generally expected to be representative of the demographics of the surrounding community. Furthermore, site area demographics are not part of the site selection criteria and sites with potential adverse environmental and public health concerns are avoided.

***Correspondence/Consultation/References:*** U.S. Census bureau 2000 data at <http://factfinder.census.gov>, referenced October 29, 2008.

**III. Other Environmental Issues**

**Identify other potential environmental concerns in the comment box not clearly falling under a law or executive order (see environmental concerns scoping checklist for guidance).**

**Hazardous Materials and Toxic Wastes**

***Comments:*** The GeoSearch Company conducted a search of 66 Federal, State, Tribal and other databases for locatable hazardous and toxic (HTRW) sites. The search area ranged out radially up to one mile from the project depending on the database. Nineteen HTRW sites are located within a half mile of the Acadian Annex project site. None of these locations fall within the footprint of the proposed community site. HTRW sites included a dry cleaning establishment, two industrial and hazardous waste sites, a closed and abandoned landfill, a chemical storage structure, and 14 underground petroleum storage tank facilities (PST). Of the 14 PST sites, nine had leaking tanks. Five of these nine facilities have not received final concurrence acknowledging closure of HTRW issues because they are in various stages of assessment, remediation or are pending final determinations. None of the outstanding issues at the 5 PST locations are expected to impact the proposed community site. The remaining 14 of 19 sites do not have any outstanding HTRW issues.

The state oil and gas database was also queried for facilities located within a half mile of the project site. Four pipelines are located within 2,000 feet of the property. These consist of a natural gas pipeline (Kinder-Morgan Tejas Pipeline LLC), an ethylene pipeline (Chevron Pipeline Company), a crude oil pipeline (Shell Pipeline Company LP), and a refined petroleum pipeline (Explorer Pipeline Company). The natural gas pipeline has been abandoned, while the remaining three pipelines are still in service. There are no outstanding HTRW issues.

***Correspondence/Consultation/References:***

- 1) GeoSearch document titled "Radius Report With Geoplus" and dated October 26, 2008.
  - 2) GeoSearch document titled "Oil/Gas & Pipeline Report" and dated October 26, 2008.
- Hazmat review and final health and safety determinations made by Howard Ruben, U.S. Army Corps of Engineers Hazmat Specialist.

**IV. Extraordinary Circumstances**

**Based on the review of compliance with other environmental laws and Executive Orders, and in consideration of other environmental factors, review the project for extraordinary circumstances.**

\* A "Yes" under any circumstance may require an Environmental Assessment (EA) with the exception of (ii) which should be applied in conjunction with controversy on an environmental issue. If the circumstance can be mitigated, please explain in comments. If no, leave blank.

**Yes**

- (i) Greater scope or size than normally experienced for a particular category of action
- (ii) Actions with a high level of public controversy
- (iii) Potential for degradation, even though slight, of already existing poor environmental conditions;
- (iv) Employment of unproven technology with potential adverse effects or actions involving unique or unknown environmental risks;
- (v) Presence of endangered or threatened species or their critical habitat, or archaeological, cultural, historical or other protected resources;
- (vi) Presence of hazardous or toxic substances at levels which exceed Federal, state or local regulations or standards requiring action or attention;
- (vii) Actions with the potential to affect special status areas adversely or other critical resources such as wetlands, coastal zones, wildlife refuge and wilderness areas, wild and scenic rivers, sole or principal drinking water aquifers;
- (viii) Potential for adverse effects on health or safety; and
- (ix) Potential to violate a federal, state, local or tribal law or requirement imposed for the protection of the environment.
- (x) Potential for significant cumulative impact when the proposed action is combined with other past, present and reasonably foreseeable future actions, even though the impacts of the proposed action may not be significant by themselves.

**Comments:** None.

**V. Environmental Review Project Conditions**

Obtain and comply with all applicable local, state and federal permitting; and meet all applicable building code and zoning requirements.

**Project Conditions:**

In the event that archeological deposits, including any Native American pottery, stone tools, bones, or human remains, are uncovered, the project shall be halted and the applicant shall stop all work immediately in the vicinity of the discovery and take reasonable measures to avoid or minimize harm to the finds. All archeological findings will be secured and access to the sensitive area restricted. The applicant will inform FEMA immediately and FEMA will consult with the State Historic Preservation Office (SHPO) or Tribal Historic Preservation Office (THPO) and Tribes and work in sensitive areas cannot resume until consultation is completed and appropriate measures have been taken to ensure that the project is in compliance with the National Historic Preservation Act (NHPA).

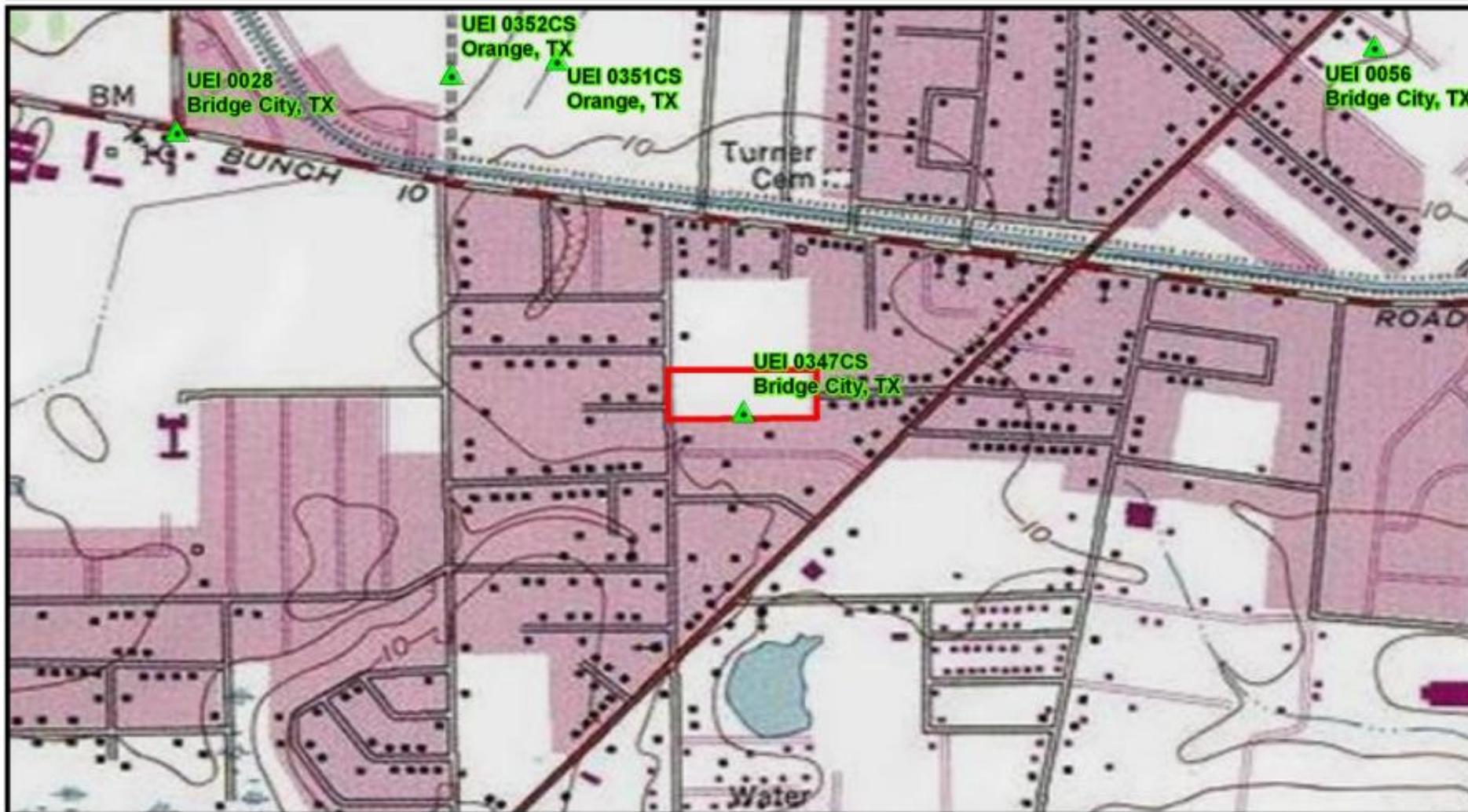
**Attachments:**

- USGS Topographic Map
- National Wetlands Inventory Map
- Flood Zone Map

# FEMA-1791-DR-TX - Hurricane Ike Acadian Annex

Nov 02, 2008

0347CS



## USGS Topographic Map

-  UEI Site
-  Community Sites



0.0337075 0.15 Miles



FEMA-JFO Austin TX  
GeoSpatial Intelligence Unit

Created By: J. Rodriguez  
GRAPHICS/INDIVIDUAL\_ASSISTANCE/HOPS  
Topic/Map: UEI\_#\_img  
PROJECTS/INDIVIDUAL\_ASSISTANCE/HOPS  
Map/Vector/Tools/ind

# FEMA-1791-DR-TX - Hurricane Ike Acadian Annex

Nov 02, 2008

0347CS



## National Wetland Inventory Map

-  UEI Site
-  Community Sites
-  USFWS NWI\*

\*Due to the scale, the primary intended use is for regional and watershed data display and analysis, rather than specific project data analysis. The map products were neither designed or intended to represent legal or regulatory products.

Imagery Source: ESRI I3 Imagery Prime World 2D: arcgisonline



0 0.0375 0.075 0.15  
Miles



**FEMA**

FEMA-JFO Austin TX  
GeoSpatial Intelligence Unit

Created By: J. Rodriguez  
GRAPHICSDIVISIONAL\_ASSISTANCE@HOPR  
NWSM\_UEI\_8.gis  
PROJECTDIVISIONAL\_ASSISTANCE@HOPR  
MapBook0347CS.mxd

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## Flood Zone Map

Source: First American Flood

- Community Sites
- 300-ft buffer
- Floodplain

Imagery Source: 2008 Pre-Event (USGS or H-GAC)



FEMA-JFO Austin TX  
GeoSpatial Intelligence Unit

Created By: J. Rodrigue  
GRAPHICS\INDIVIDUALS\JRODRIGUE\PROJECTS\INDIVIDUAL\_ASSIGNMENTS\MapDocs\Flood\_Zone\_Map\_Harris\_City.txd

## **Appendix B**

# **GeoSearch Radius Report With Geoplus and Oil/Gas & Pipeline Report**



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## ***RADIUS REPORT WITH GEOPLUS***

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*Target Property:*

***Acadia Gardens Corner  
Orange County, TX***

*Prepared For:*

***ECS - Houston***

***Job #: 78096 / Date: 10/26/08***

## SITE SUMMARY

### *Acadia Gardens Corner*

**Latitude:** 30.030553000  
**Longitude:** -93.840490000

**USGS Quadrangle:** Orangefield  
**County:** Orange

***Target property is located in Radon Zone 3 (Orange County, TX). Zone 3 counties have a predicted average indoor radon screening level less than 2 pCi/L.***

***Target property lies within the following aquifer boundary:  
Gulf Coast - Major Aquifer***

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## DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA- TABLE	UNLOCA- TABLE	SEARCH RADIUS
<b>FEDERAL</b>				
DELISTED NATIONAL PRIORITY LIST	DNPL	0	0	1.000 miles
DEPARTMENT OF DEFENSE	DOD	0	0	1.000 miles
FORMERLY USED DEFENSE SITES	FUDS	0	0	1.000 miles
NATIONAL PRIORITY LIST	NPL	0	0	1.000 miles
NO LONGER REGULATED RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION	NLRRCRAC	0	0	1.000 miles
PROPOSED NATIONAL PRIORITY LIST	PNPL	0	0	1.000 miles
RECORDS OF DECISION	RODS	0	0	1.000 miles
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION	RCRAC	0	0	1.000 miles
BROWNFIELDS MANAGEMENT SYSTEM	BF	0	0	0.500 miles
COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION & LIABILITY INFORMATION SYSTEM	CERCLIS	0	0	0.500 miles
LAND USE CONTROL INFORMATION SYSTEM	LUCIS	0	0	0.500 miles
NO FURTHER REMEDIAL ACTION PLANNED	NFRAP	0	0	0.500 miles
NO LONGER REGULATED RESOURCE CONSERVATION & RECOVERY ACT - TREATMENT, STORAGE & DISPOSAL	NLRRCRAT	0	0	0.500 miles
RESOURCE CONSERVATION & RECOVERY ACT - TREATMENT, STORAGE & DISPOSAL	RCRAT	0	0	0.500 miles
NO LONGER REGULATED RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR	NLRRCRAG	0	0	Target Property and Adjoining
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR	RCRAG	0	0	Target Property and Adjoining
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	AIRSAFS	0	0	Target Property
BIENNIAL REPORT SYSTEM	BRS	0	0	Target Property
CERCLIS LIENS	SFLIENS	0	0	Target Property
CLANDESTINE DRUG LABORATORY LOCATIONS	CDL	0	0	Target Property
EMERGENCY RESPONSE NOTIFICATION SYSTEM	ERNS	0	0	Target Property
EPA DOCKET DATA	DOCKETS	0	0	Target Property
FACILITY REGISTRY SYSTEM	FRS	0	0	Target Property
FEDERAL INSTITUTIONAL / ENGINEERING CONTROLS	EC	0	0	Target Property
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	HMIRS	0	0	Target Property
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	ICIS	0	0	Target Property
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	ICISNPDES	0	0	Target Property
MATERIAL LICENSING TRACKING SYSTEM	MLTS	0	0	Target Property
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	NPDES	0	0	Target Property
PCB ACTIVITY DATABASE SYSTEM	PADS	0	0	Target Property



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## DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA-TABLE	UNLOCA-TABLE	SEARCH RADIUS
PERMIT COMPLIANCE SYSTEM	PCS	0	0	Target Property
SECTION SEVEN TRACKING SYSTEM	SSTS	0	0	Target Property
TOXIC SUBSTANCES CONTROL ACT	TSCA	0	0	Target Property
TOXICS RELEASE INVENTORY	TRI	0	0	Target Property
<b><u>TRIBAL</u></b>				
INDIAN RESERVATIONS	INDIANRES	0	0	1.000 miles
LEAKING UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	LUSTR06	0	0	0.500 miles
OPEN DUMP INVENTORY ON TRIBAL LANDS	ODINDIAN	0	0	0.500 miles
UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	USTR06	0	0	0.250 miles
<b><u>STATE</u></b>				
STATE SUPERFUND	SF	0	0	1.000 miles
AFFECTED PROPERTY ASSESSMENT REPORTS	APAR	0	0	0.500 miles
BROWNFIELD SITE ASSESMENT	BSA	0	0	0.500 miles
CLOSED & ABANDONED LANDFILL INVENTORY	CALF	1	0	0.500 miles
INNOCENT OWNER / OPERATOR PROGRAM	IOP	0	0	0.500 miles
LEAKING PETROLEUM STORAGE TANK	LPST	10	0	0.500 miles
MUNICIPAL SOLID WASTE LANDFILL SITES	MSWLF	0	0	0.500 miles
RADIOACTIVE WASTE SITES	RWS	0	0	0.500 miles
RAILROAD COMMISSION VCP SITES	RRCVCP	0	0	0.500 miles
TIER II CHEMICAL REPORTING PROGRAM	TIERII	1	0	0.500 miles
VOLUNTARY CLEANUP PROGRAM	VCP	0	0	0.500 miles
WASTE MANAGEMENT RECYCLING FACILITIES	WMRF	0	0	0.500 miles
DRY CLEANER REGISTRATION	DCR	1	0	0.250 miles
INDUSTRIAL AND HAZARDOUS WASTE	IHW	2	0	0.250 miles
PERMITTED INDUSTRIAL HAZARDOUS WASTE SITES	PIHW	0	0	0.250 miles
PETROLEUM STORAGE TANKS	PST	9	0	0.250 miles
GROUNDWATER CONTAMINATION CASES	GWCC	0	0	Target Property
HISTORIC GROUNDWATER CONTAMINATION CASES	HISTGWCC	0	0	Target Property
MUNICIPAL SETTINGS DESIGNATION REPORT	MSD	0	0	Target Property
NOTICES OF VIOLATION	NOV	0	0	Target Property
SPILLS LISTING	SPILLS	0	0	Target Property
STATE INSTITUTIONAL/ENGINEERING CONTROLS	SIEC01	0	0	Target Property
TCEQ LIENS	LIENS	0	0	Target Property
<b><u>WATER WELL</u></b>				
WATER WELL DATABASE - SDRD	SDRD	0	0	0.500 miles
WATER WELL DATABASE - TCEQ	TCEQ	1	0	0.500 miles
WATER WELL DATABASE - TWDB	TWDB	1	0	0.500 miles
WATER WELL DATABASE - USGS	USGS	1	0	0.500 miles



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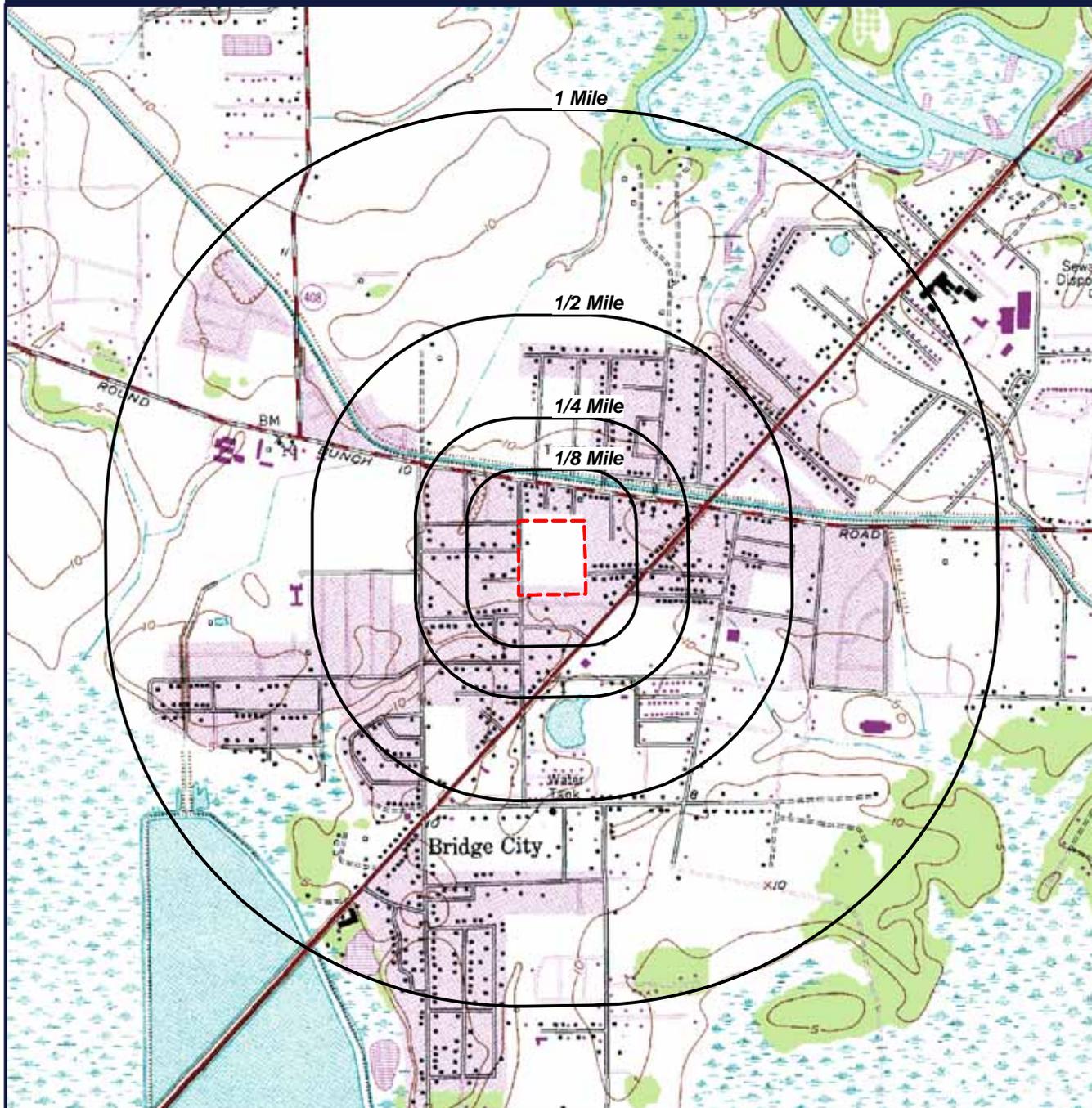
## DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA- TABLE	UNLOCA- TABLE	SEARCH RADIUS
WATER WELL DATABASE - WUD	WUD	0	0	0.500 miles
<b>TOTAL</b>		<b>27</b>	<b>0</b>	
FEDERAL EMERGENCY MANAGEMENT AGENCY MAP	FEMA			
NATIONAL WETLANDS INVENTORY MAP	NWI			
SOIL SURVEY MAP	SOIL			



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# TOPOGRAPHIC MAP



 TARGET PROPERTY BOUNDARY (TP)

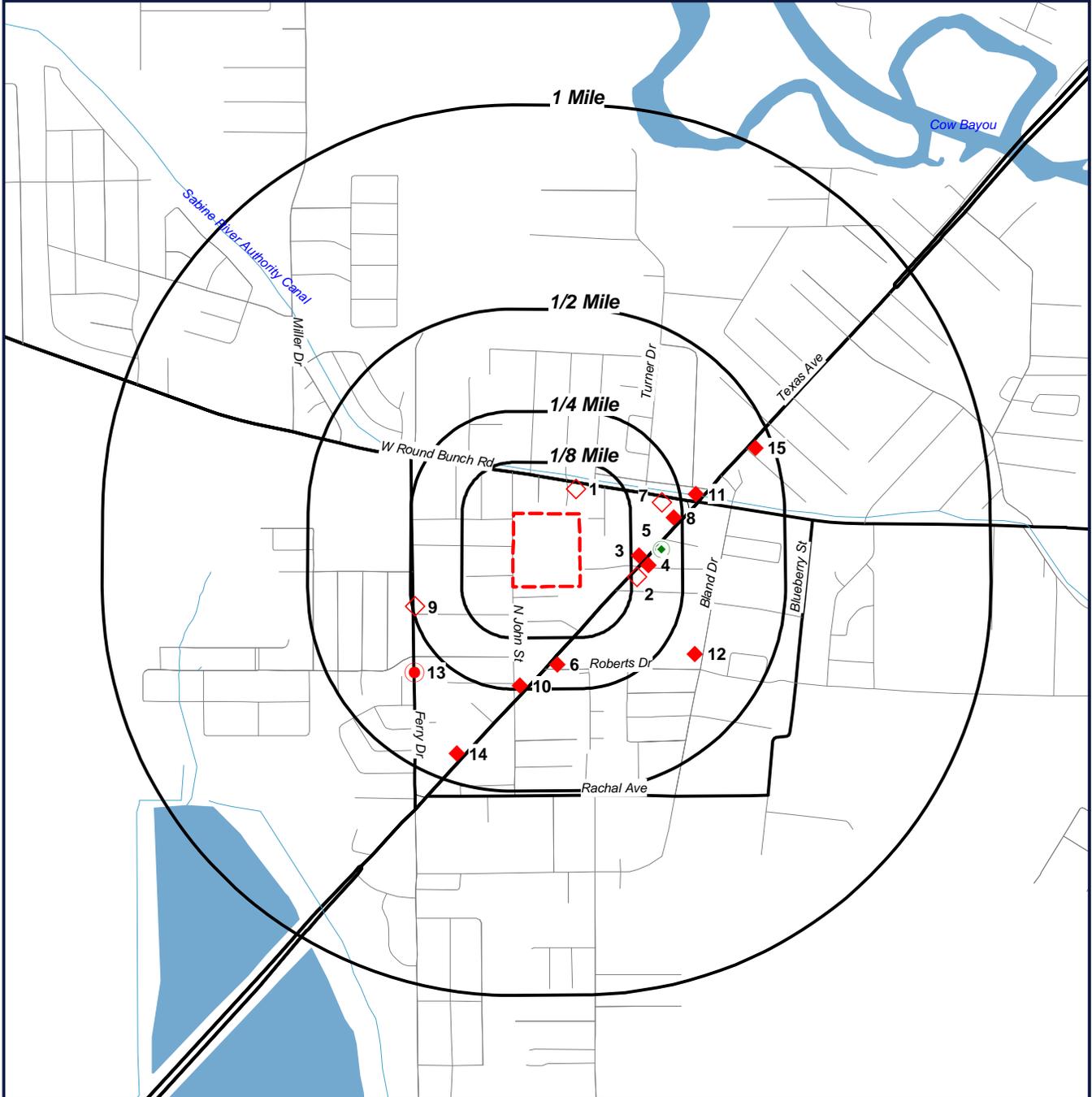
**Quadrangle(s): Orangefield**  
**Source: USGS, 1974**  
**Acadia Gardens Corner**  
**Orange County, TX**



**GeoSearch**

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# RADIUS MAP



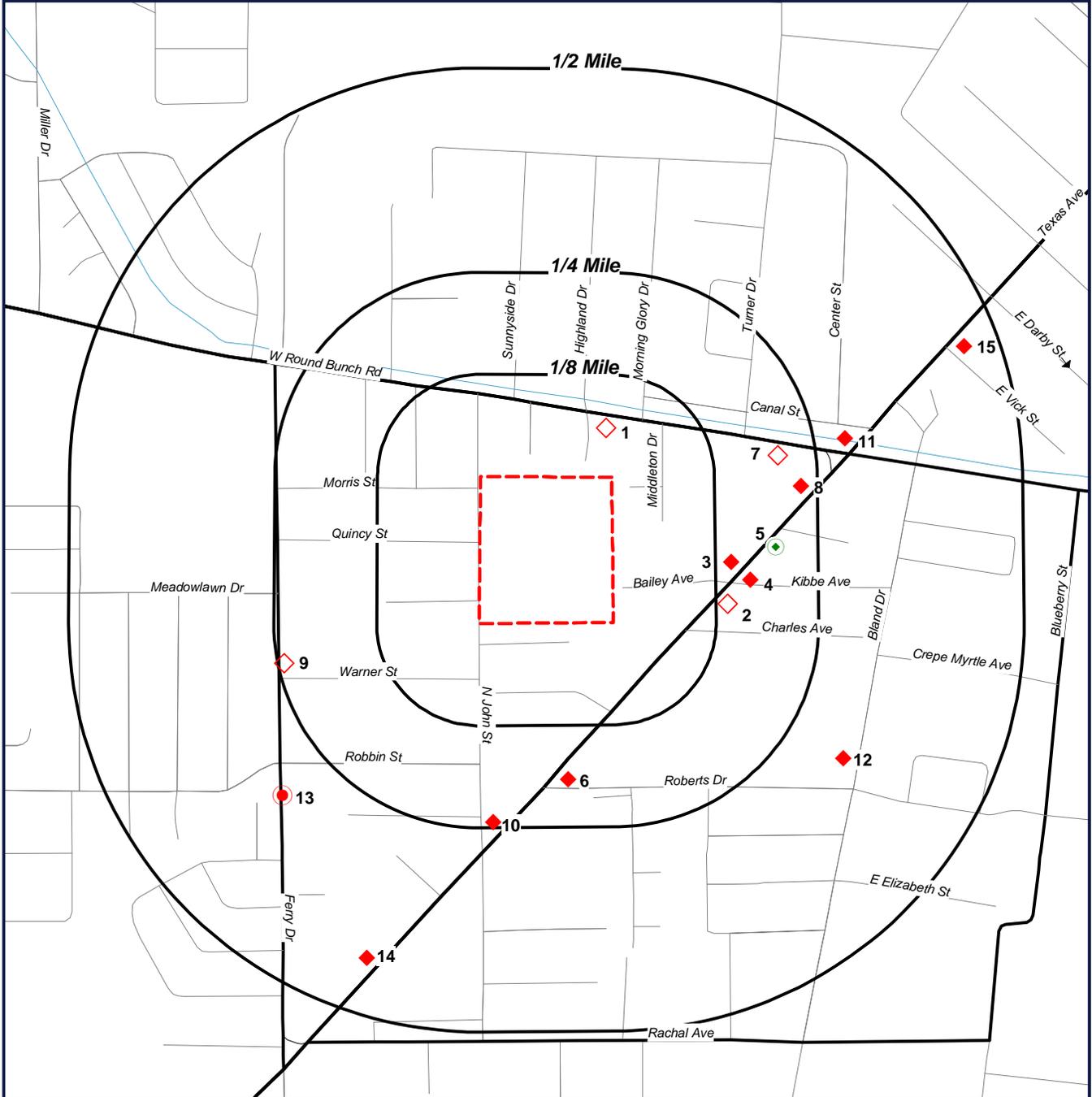
-  TARGET PROPERTY BOUNDARY (TP)
-  CALF
-  LPST
-  PST
-  IHW

**Acadia Gardens Corner  
Orange County, TX**



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# RADIUS MAP



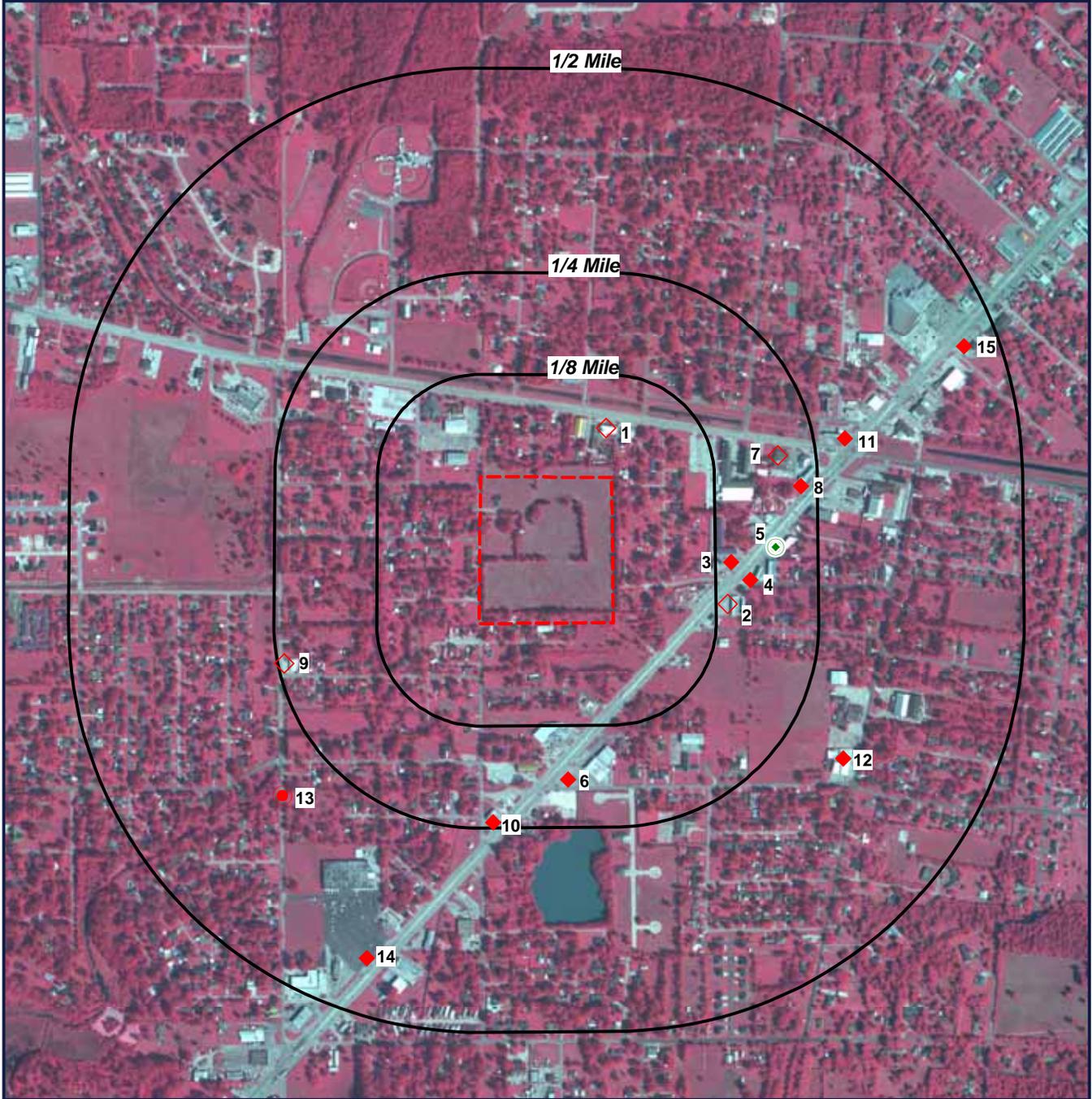
**Acadia Gardens Corner  
Orange County, TX**

- TARGET PROPERTY BOUNDARY (TP)
- CALF
- LPST
- PST
- IHW



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# ORTHOPHOTO MAP



-  TARGET PROPERTY BOUNDARY (TP)
-  CALF
-  LPST
-  PST
-  IHW

**Quadrangle(s): Orangefield**  
**Source: USDA (2004)**  
**Acadia Gardens Corner**  
**Orange County, TX**



0' 500' 1000' 1500'  
SCALE: 1" = 1000'

**GeoSearch**

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## REPORT SUMMARY OF LOCATABLE SITES

MAP ID#	DATABASE NAME	SITE ID#	DISTANCE FROM SITE	SITE NAME	ADDRESS	CITY, ZIP CODE	PAGE #
1	PST	0028247	0.060 NE	BRIDGE CITY BUILDING SUPPLY	355 W ROUND BUNCH RD	BRIDGE CITY, 77611	1
2	PST	0071184	0.150 E	TEXAS AVE CARWASH	1490 TEXAS AVE	BRIDGE CITY, 77611	3
3	LPST	107244	0.150 E	JET LUBE	1505 TEXAS AVE	BRIDGE CITY, 77611	6
3	LPST	114368	0.150 E	JET LUBE	1505 TEXAS AVE	BRIDGE CITY, 77611	6
3	PST	0011801	0.150 E	JET LUBE	1505 TEXAS AVE	BRIDGE CITY, 77611	8
4	LPST	099223	0.170 E	STOP N DRIVE 21	1510 TEXAS AVE	BRIDGE CITY, 77611	12
4	PST	0043541	0.170 E	STOP N DRIVE 21	1510 TEXAS AVE	BRIDGE CITY, 77611	14
5	DCR	RN103971685	0.190 E	BRIDGE CITY CLEANERS	1595 TEXAS AVE	BRIDGE CITY, 77611	21
5	IHW	69378	0.200 E	CENTRAL O S & PRINTING	1600 TEXAS AVE	BRIDGE CITY, 77611	22
5	IHW	90083	0.200 E	CENTRAL OFFICE SUPPLY & PRINT	1600 TEXAS AVE	BRIDGE CITY, 77611	23
6	LPST	117600	0.200 S	FORMER FOOD DEPOT	1150 TEXAS AVE	BRIDGE CITY, 77611	24
6	PST	0053663	0.200 S	FORMER FOOD DEPOT	1150 TEXAS AVE	BRIDGE CITY, 77611	25
7	TIERII	3SBCIDWZ7020	0.210 NE	AT&T TELEPHONE FACILITY	165 W ROUND BUNCH RD	BRIDGE CITY, 77611	28
7	PST	0045655	0.210 NE	BRIDGE CITY REGENT CO	165 W ROUND BUNCH RD	BRIDGE CITY, 77611	29
8	LPST	099330	0.240 E	MOBIL MART 1	1743 TEXAS AVE	BRIDGE CITY, 77611	32
8	PST	0039976	0.240 E	EXXPRESS MART 1	1745 TEXAS AVE	BRIDGE CITY, 77611	34
9	PST	0007647	0.250 SW	JEANIES GROCERY	510 FERRY DR	BRIDGE CITY, 77611	39
10	LPST	091278	0.250 S	FORMER CITY GULF & RADIATOR STATION	1025 TEXAS AVE	BRIDGE CITY, 77611	41
10	PST	0054919	0.250 S	SPECIALIZED HOT SHOT & TRUCKING	1025 TEXAS AVE	BRIDGE CITY, 77611	42
11	LPST	116399	0.300 E	STAR STOP 4	1805 TEXAS AVE	BRIDGE CITY, 77611	45
12	LPST	099800	0.330 SE	BIRDGE CITY FIRE DEPT	330 BLAND RD	BRIDGE CITY, 77611	47
13	CALF	526	0.330 SW	JOHN BANKEN SITE	E SIDE OF FERRY RD, BETWEEN DOBBYN	ORANGE, 77611	48
14	LPST	100817	0.440 SW	DELTA FOOD MART	705 TEXAS AVE	BRIDGE CITY, 77611	49
15	LPST	091902	0.470 NE	SIGMOR 194	2000 TEXAS AVE	BRIDGE CITY, 77611	50



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# PETROLEUM STORAGE TANKS (PST)

MAP ID# 1

Distance from Property: 0.06 mi. NE

## FACILITY INFORMATION

FACILITY ID #: 0028247  
NAME: BRIDGE CITY BUILDING SUPPLY  
ADDRESS: 355 W ROUND BUNCH RD  
BRIDGE CITY, TX 77611  
TYPE: UNIDENTIFIED  
TCEQ REGION: 10  
FACILITY IN OZONE NON-ATTAINMENT AREA: YES  
NUMBER OF UNDERGROUND TANKS AT FACILITY: 1  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0  
FACILITY CONTACT: ROBERT SIMONTON, OWNER  
PHONE: 409-735-3559  
DATE REGISTRATION FORM RECEIVED: 05/15/86  
SIGNATURE ON REGISTRATION FORM: ROBERT SIMONTON, OWNER  
DATE OF SIGNATURE ON REGISTRATION FORM: 05/13/86

## SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

## UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1971 STATUS DATE: 04/29/1993  
REGISTRATION DATE: 05/15/1986  
CAPACITY: 500 GALLONS SUBSTANCE STORED: UNKNOWN  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

NOT REPORTED

PIPING DESIGN AND EXTERNAL CONTAINMENT ( I thru IV)

NOT REPORTED

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: STEEL

OTHER TANK MATERIAL:

PIPE MATERIAL: UNKNOWN

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

NOT REPORTED

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED

TANK TESTED ?: NO

INSTALLER NAME:

UNIT ID: 00073864 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: NO VARIANCE

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: NO VARIANCE

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: NO VARIANCE



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## *PETROLEUM STORAGE TANKS (PST)*

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### ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

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## PETROLEUM STORAGE TANKS (PST)

**MAP ID# 2**

Distance from Property: 0.15 mi. E

### FACILITY INFORMATION

FACILITY ID #: 0071184  
NAME: TEXAS AVE CARWASH  
ADDRESS: 1490 TEXAS AVE  
BRIDGE CITY, TX 77611  
TYPE: RETAIL  
TCEQ REGION: 10  
FACILITY IN OZONE NON-ATTAINMENT AREA: YES  
NUMBER OF UNDERGROUND TANKS AT FACILITY: 3  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0  
FACILITY CONTACT: JAMES STONE  
PHONE: 409--83-9-12 16  
DATE REGISTRATION FORM RECEIVED: 11/17/98  
SIGNATURE ON REGISTRATION FORM: ROBERT SOLLY, REPR.  
DATE OF SIGNATURE ON REGISTRATION FORM: 11/11/98

### SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

### UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: T1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 08/31/1987 STATUS DATE: 10/28/1998  
REGISTRATION DATE: 11/17/1998  
CAPACITY: 5000 GALLONS SUBSTANCE STORED: UNKNOWN  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

NOT REPORTED

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

NOT REPORTED

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: UNKNOWN

OTHER TANK MATERIAL:

PIPE MATERIAL: UNKNOWN

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

NOT REPORTED

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED

TANK TESTED ? : NO

INSTALLER NAME:

### OWNER INFORMATION

CUSTOMER #: 52603  
NAME: STONE JAMES  
ADDRESS: P O BOX 990  
BRIDGE CITY, TX 77611  
TYPE: PRIVATE OR CORPORATE  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: 1  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: 3  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: 0  
OWNER CONTACT: JAMES STONE  
PHONE: 409-839-1216



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: **T2** TANK STATUS: **REMOVED FROM GROUND**  
INSTALL DATE: **08/31/1987** STATUS DATE: **10/28/1998**  
REGISTRATION DATE: **11/17/1998**  
CAPACITY: **4000 GALLONS** SUBSTANCE STORED: **UNKNOWN**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **UNKNOWN**

OTHER TANK MATERIAL:

PIPE MATERIAL: **UNKNOWN**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED ? : **NO**

INSTALLER NAME:

TANK ID #: **T3** TANK STATUS: **REMOVED FROM GROUND**  
INSTALL DATE: **08/31/1987** STATUS DATE: **10/28/1998**  
REGISTRATION DATE: **11/17/1998**  
CAPACITY: **4000 GALLONS** SUBSTANCE STORED: **UNKNOWN**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **UNKNOWN**

OTHER TANK MATERIAL:

PIPE MATERIAL: **UNKNOWN**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED ? : **NO**

INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00188178 TANK ID: T1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**NOT REPORTED**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NOT REPORTED**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00188179 TANK ID: T2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**NOT REPORTED**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NOT REPORTED**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00188180 TANK ID: T3 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**NOT REPORTED**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NOT REPORTED**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

**ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

**MAP ID# 3**

Distance from Property: 0.15 mi. E

### FACILITY INFORMATION

LPST ID#: **107244** FACILITY ID#: **0011801**  
REPORTED DATE: **2/2/1993**  
NAME: **JET LUBE**  
ADDRESS: **1505 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **LEE CURTIS**  
ADDRESS: **1395 TEXAS AVE**  
**BRIDGE CITY, TX 77611**  
CONTACT: **CURTIS LEE**  
PHONE: **409-735-5551**

PRIORITY CODE: **(5) MINOR SOIL CONTAMINATION - DOES NOT REQUIRE A REMEDIAL ACTION PLAN (RAP)**  
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

**NO TANK INFORMATION AVAILABLE**

**MAP ID# 3**

Distance from Property: 0.15 mi. E

### FACILITY INFORMATION

LPST ID#: **114368** FACILITY ID#: **0011801**  
REPORTED DATE: **11/9/1998**  
NAME: **JET LUBE**  
ADDRESS: **1505 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **BRIDGE CITY STATE BANK**  
ADDRESS: **PO BOX 887**  
**BRIDGE CITY, TX 77611**  
CONTACT: **JERRY DAVIDSON**  
PHONE: **409-735-3516**

PRIORITY CODE: **(2.5) GROUNDWATER IMPACT, PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25 MILES**  
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

### TANK INFORMATION

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1966** STATUS(DATE): **REMOVED FROM GROUND (01/01/1984)**  
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / NOT REPORTED**  
TANK/PIPE CORROSION PROTECTION: **NOT REPORTED / NOT REPORTED**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1966** STATUS(DATE): **REMOVED FROM GROUND (01/01/1984)**  
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / NOT REPORTED**  
TANK/PIPE CORROSION PROTECTION: **NOT REPORTED / NOT REPORTED**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1966** STATUS(DATE): **REMOVED FROM GROUND (01/01/1984)**  
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / NOT REPORTED**  
TANK/PIPE CORROSION PROTECTION: **NOT REPORTED / NOT REPORTED**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

TANKID#/TYPE: **4/UST**      INSTALLED: **01/01/1966**      STATUS(DATE): **REMOVED FROM GROUND (01/01/1984)**  
CAPACITY(gal.): **4000**      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / NOT REPORTED**  
TANK/PIPE CORROSION PROTECTION: **NOT REPORTED / NOT REPORTED**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

## PETROLEUM STORAGE TANKS (PST)

**MAP ID# 3**

Distance from Property: 0.15 mi. E

### FACILITY INFORMATION

FACILITY ID #: 0011801  
NAME: JET LUBE  
ADDRESS: 1505 TEXAS AVE  
BRIDGE CITY, TX 77611  
TYPE: RETAIL  
TCEQ REGION: 10  
FACILITY IN OZONE NON-ATTAINMENT AREA: YES  
NUMBER OF UNDERGROUND TANKS AT FACILITY: 4  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0  
FACILITY CONTACT: JERRY DAVIDSON  
PHONE: 409--73-5-35 16  
DATE REGISTRATION FORM RECEIVED: 05/08/86  
SIGNATURE ON REGISTRATION FORM: L J DOUCET, OWNER  
DATE OF SIGNATURE ON REGISTRATION FORM: 04/16/86

### SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

### UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 3 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1966 STATUS DATE: 01/01/1984  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

NOT REPORTED

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

NOT REPORTED

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: STEEL

OTHER TANK MATERIAL:

PIPE MATERIAL: STEEL

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION (I thru III)

NOT REPORTED

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

NOT REPORTED

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED

TANK TESTED ?: YES

INSTALLER NAME:

### OWNER INFORMATION

CUSTOMER #: 56012  
NAME: BRIDGE CITY STATE BANK  
ADDRESS: P O BOX 887  
BRIDGE CITY, TX 77611  
TYPE: PRIVATE OR CORPORATE  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: 1  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: 4  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: 0  
OWNER CONTACT:  
PHONE:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1966 STATUS DATE: 01/01/1984  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **STEEL**

OTHER TANK MATERIAL:

PIPE MATERIAL: **STEEL**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED?: **YES**

INSTALLER NAME:

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1966 STATUS DATE: 01/01/1984  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **STEEL**

OTHER TANK MATERIAL:

PIPE MATERIAL: **STEEL**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED?: **YES**

INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: **4** TANK STATUS: **REMOVED FROM GROUND**  
INSTALL DATE: **01/01/1966** STATUS DATE: **01/01/1984**  
REGISTRATION DATE: **05/08/1986**  
CAPACITY: **4000 GALLONS** SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **STEEL**

OTHER TANK MATERIAL:

PIPE MATERIAL: **STEEL**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED ? : **YES**

INSTALLER NAME:

UNIT ID: **00030967** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00030968** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00030969** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00030970** TANK ID: **4** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

**ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

## LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 4

Distance from Property: 0.17 mi. E

### FACILITY INFORMATION

LPST ID#: **099223** FACILITY ID#: **0043541**  
REPORTED DATE: **4/30/1991**  
NAME: **STOP N DRIVE 21**  
ADDRESS: **1510 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **ZAFER KHAN**  
ADDRESS: **3180 MERRIMAN ST**  
**PORT NECHES, TX 77651-6003**  
CONTACT: **ZAFER KHAN**  
PHONE: **409-735-4227**

PRIORITY CODE: **(4A) SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & REMEDIAL ACTION PLAN (RAP)**  
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

### TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1982** STATUS(DATE): **REMOVED FROM GROUND (11/01/1991)**  
CAPACITY(gal.): **8000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1982** STATUS(DATE): **REMOVED FROM GROUND (11/01/1991)**  
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1982** STATUS(DATE): **REMOVED FROM GROUND (11/01/1991)**  
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **4/UST** INSTALLED: **01/01/1982** STATUS(DATE): **REMOVED FROM GROUND (11/01/1991)**  
CAPACITY(gal.): **6000** CONTENTS: **DIESEL**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

TANKID#/TYPE: **5/UST**                      INSTALLED: **11/01/1991**                      STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **8000**                      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **6/UST**                      INSTALLED: **11/01/1991**                      STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **6000**                      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **7/UST**                      INSTALLED: **11/01/1991**                      STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **6000**                      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

TANKID#/TYPE: **8/UST**                      INSTALLED: **11/01/1991**                      STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **6000**                      CONTENTS: **DIESEL**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

# PETROLEUM STORAGE TANKS (PST)

**MAP ID# 4**

Distance from Property: 0.17 mi. E

## FACILITY INFORMATION

FACILITY ID #: **0043541**  
NAME: **STOP N DRIVE 21**  
ADDRESS: **1510 TEXAS AVE**  
**BRIDGE CITY, TX 77611**  
TYPE: **RETAIL**  
TCEQ REGION: **10**  
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**  
NUMBER OF UNDERGROUND TANKS AT FACILITY: **8**  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**  
FACILITY CONTACT: **ZULFIGAR DHUKA, PRES**  
PHONE: **409--73-5-34 54**  
DATE REGISTRATION FORM RECEIVED: **05/27/86**  
SIGNATURE ON REGISTRATION FORM: **MOHAMMAD A SWATI, OWNER**  
DATE OF SIGNATURE ON REGISTRATION FORM: **05/07/86**

## OWNER INFORMATION

CUSTOMER #: **38078**  
NAME: **K K & SONS INC**  
ADDRESS: **1510 TEXAS AVE**  
**BRIDGE CITY, TX 77611**  
TYPE: **CORPORATION**  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **8**  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**  
OWNER CONTACT: **ZULFIGAR DHUKA**  
PHONE: **409-735-3454**

## SELF-CERTIFICATION INFORMATION

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **07/24/07**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/08/08**  
SIGNATURE ON CERTIFICATION: **ZULFIGAR DHUKA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **08/17/06**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/07/08**  
SIGNATURE ON CERTIFICATION: **ZULFIGAR DHUKA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **08/22/05**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/06/08**  
SIGNATURE ON CERTIFICATION: **ZULFIQAR A DHUKA, PRESIDENT, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **06/23/04**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/05/08**  
SIGNATURE ON CERTIFICATION: **JOHN DHUKA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **07/03/03**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/04/08**  
SIGNATURE ON CERTIFICATION: **ZULFIQAR ALI DHUKA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **07/25/02**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/03/08**  
SIGNATURE ON CERTIFICATION: **JOHN DHUKA, , LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **11/30/00**  
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/02/08**  
SIGNATURE ON CERTIFICATION: **JOHN DHUKA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

## UNDERGROUND STORAGE TANK INFORMATION



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1982 STATUS DATE: 11/01/1991  
REGISTRATION DATE: 05/27/1986  
CAPACITY: 8000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)  
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)  
TANK CORROSSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE  
STAGE 1 EQUIPMENT INSTALL DATE: 01/01/1994  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE  
STAGE 2 EQUIPMENT INSTALL DATE: 02/26/1996  
TANK TESTED ?: NO  
INSTALLER NAME:

TANK ID #: 3 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1982 STATUS DATE: 11/01/1991  
REGISTRATION DATE: 05/27/1986  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)  
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)  
TANK CORROSSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE  
STAGE 1 EQUIPMENT INSTALL DATE: 01/01/1994  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE  
STAGE 2 EQUIPMENT INSTALL DATE: 02/26/1996  
TANK TESTED ?: NO  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1982 STATUS DATE: 11/01/1991  
REGISTRATION DATE: 05/27/1986  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)  
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)  
TANK CORROSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
TANK CORROSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE  
STAGE 1 EQUIPMENT INSTALL DATE: 01/01/1994  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE  
STAGE 2 EQUIPMENT INSTALL DATE: 02/26/1996  
TANK TESTED?: NO  
INSTALLER NAME:

TANK ID #: 4 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1982 STATUS DATE: 11/01/1991  
REGISTRATION DATE: 11/22/1999  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: DIESEL  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)  
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)  
TANK CORROSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
TANK CORROSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSION PROTECTION (I thru III)  
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)  
PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:  
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED  
TANK TESTED?: NO  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: **5** TANK STATUS: **IN USE**  
INSTALL DATE: **11/01/1991** STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: **06/10/2002**  
CAPACITY: **8000 GALLONS** SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

TYPE OF PIPING: **PRESSURIZED**  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

### **NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED ? : **NO**  
INSTALLER NAME:

TANK ID #: **6** TANK STATUS: **IN USE**  
INSTALL DATE: **11/01/1991** STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: **06/10/2002**  
CAPACITY: **6000 GALLONS** SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

TYPE OF PIPING: **PRESSURIZED**  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

### **NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED ? : **NO**  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 7 TANK STATUS: **IN USE**  
INSTALL DATE: 11/01/1991 STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: 06/10/2002  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

TYPE OF PIPING: **PRESSURIZED**  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

### **NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED?: **NO**  
INSTALLER NAME:

TANK ID #: 8 TANK STATUS: **IN USE**  
INSTALL DATE: 11/01/1991 STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: 06/10/2002  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: **DIESEL**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

TYPE OF PIPING: **PRESSURIZED**  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

### **NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSSION PROTECTION (I thru III)

### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED?: **NO**  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00114834 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00114835 TANK ID: 3 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00114836 TANK ID: 2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00192712 TANK ID: 4 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00200045 TANK ID: 5 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00200046 TANK ID: 6 COMPARTMENT LETTER: A

### TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00200047 TANK ID: 7 COMPARTMENT LETTER: A

### TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00200048 TANK ID: 8 COMPARTMENT LETTER: A

### TANK RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

**SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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## DRY CLEANER REGISTRATION (DCR)

**MAP ID# 5**

Distance from Property: 0.19 mi. E

### FACILITY INFORMATION

REGISTRATION #: **RN103971685**

CUSTOMER #: **CN602907081**

NAME: **BRIDGE CITY CLEANERS**

ADDRESS: **1595 TEXAS AVE**

**BRIDGE CITY, TX 77611**

COUNTY: **ORANGE**

SITE CLASS: **DRYCLEANER FACILITY**



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## INDUSTRIAL AND HAZARDOUS WASTE (IHW)

**MAP ID# 5**

Distance from Property: 0.20 mi. E

### FACILITY INFORMATION

REGISTRATION #: 69378      EPA ID: TXD038166567

TNRCC ID #: 024256

NAME: CENTRAL O S & PRINTING

ADDRESS: 1600 TEXAS AVE  
BRIDGE CITY, TX

CONTACT: W E SMITH

PHONE: 409-735-2554

BUSINESS DESCRIPTION: THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO 1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: 99990

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: INACTIVE

AMOUNT OF WASTE GENERATED: CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR

GENERATOR TYPE: NON-INDUSTRIAL AND/OR MUNICIPAL

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 01/05/2004

### ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

### WASTE

NO RECORDS

### OWNER INFORMATION

NAME: NOT REPORTED

ADDRESS: NOT REPORTED

PHONE: NOT REPORTED

## INDUSTRIAL AND HAZARDOUS WASTE (IHW)

**MAP ID# 5**

Distance from Property: 0.20 mi. E

### FACILITY INFORMATION

REGISTRATION #: **90083** EPA ID: **NOT REPORTED**

TNRCC ID #: **033299**

NAME: **CENTRAL OFFICE SUPPLY & PRINT**

ADDRESS: **1600 TEXAS AVE  
BRIDGE CITY, TX**

CONTACT: **W E SMITH**

PHONE: **409-735-2554**

BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO 1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**

INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**

MUNICIPAL WASTE PERMIT #: **NOT REPORTED**

SIC CODE: **99990**

WASTE GENERATOR: **YES**

WASTE RECEIVER: **NO**

WASTE TRANSPORTER: **NO**

TRANSFER FACILITY: **NO**

MAQUILADORA (MEXICAN FACILITY): **NO**

STATUS: **INACTIVE**

AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**

GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **01/05/2004**

### ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**

ACTIVITY DESCRIPTION: **NOT REPORTED**

### WASTE

**NO RECORDS**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

**MAP ID# 6**

Distance from Property: 0.20 mi. S

### FACILITY INFORMATION

LPST ID#: **117600** FACILITY ID#: **0053663**

REPORTED DATE: **11/6/2007**

NAME: **FORMER FOOD DEPOT**

ADDRESS: **1150 TEXAS AVE**

**BRIDGE CITY**

PRIORITY CODE: **(4.0) ASSESSMENT INCOMPLETE, NO APPARENT RECEPTORS IMPACTED**

STATUS CODE: **(1) PREASSESSMENT / RELEASE DETERMINATION**

**NO TANK INFORMATION AVAILABLE**

### PRP INFORMATION

NAME: **NECHES FOOD STORE**

ADDRESS: **1910 LIMERICK DR**

**VIDOR, TX 77662**

CONTACT: **HOWARD MORSE**

PHONE: **409-769-6462**



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# PETROLEUM STORAGE TANKS (PST)

**MAP ID# 6**

Distance from Property: 0.20 mi. S

## FACILITY INFORMATION

FACILITY ID #: 0053663  
NAME: **FORMER FOOD DEPOT**  
ADDRESS: 1150 TEXAS AVE  
BRIDGE CITY, TX 77611-3505  
TYPE: **UNIDENTIFIED**  
TCEQ REGION: **10**  
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**  
NUMBER OF UNDERGROUND TANKS AT FACILITY: **3**  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**  
FACILITY CONTACT: **HOWARD MORSE, OWNER**  
PHONE: **409--76-9-64 62**  
DATE REGISTRATION FORM RECEIVED: **05/10/90**  
SIGNATURE ON REGISTRATION FORM: **ROY MICHAEL HATTON, OWNER**  
DATE OF SIGNATURE ON REGISTRATION FORM: **05/05/90**

## SELF-CERTIFICATION INFORMATION

**NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY**

## UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **3** TANK STATUS: **REMOVED FROM GROUND**  
INSTALL DATE: **01/01/1978** STATUS DATE: **10/25/2007**  
REGISTRATION DATE: **05/10/1990**  
CAPACITY: **6000 GALLONS** SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **SINGLE WALL**

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **STEEL**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **STEEL**  
OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

### **NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

### **NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

### **NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED ?: **YES**  
INSTALLER NAME:

## OWNER INFORMATION

CUSTOMER #: **49437**  
NAME: **NECHES FOOD STORE**  
ADDRESS: 1910 LIMERICK DR  
VIDOR, TX 77662  
TYPE: **PRIVATE OR CORPORATE**  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **3**  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**  
OWNER CONTACT: **HOWARD MORSE**  
PHONE: **409-769-6462**



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1978 STATUS DATE: 10/25/2007  
REGISTRATION DATE: 05/10/1990  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**SINGLE WALL**

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: STEEL  
OTHER TANK MATERIAL:  
PIPE MATERIAL: STEEL  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED  
TANK TESTED?: YES  
INSTALLER NAME:

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1978 STATUS DATE: 10/25/2007  
REGISTRATION DATE: 05/10/1990  
CAPACITY: 10000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**SINGLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**SINGLE WALL**

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: STEEL  
OTHER TANK MATERIAL:  
PIPE MATERIAL: STEEL  
OTHER PIPE MATERIAL:  
PIPE CONECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED  
TANK TESTED?: YES  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00132025 TANK ID: 3 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**VAPOR MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**VAPOR MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00132026 TANK ID: 2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**VAPOR MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**VAPOR MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00132027 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**VAPOR MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**VAPOR MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

**ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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## TIER I / CHEMICAL REPORTING PROGRAM (TIERII)

**MAP ID# 7**

Distance from Property: 0.21 mi. NE

### SITE INFORMATION

UNIQUE ID: **3SBCIDWZ7020**

SITE ID: **FATR20063SBCIDWZ7020**

NAME: **AT&T TELEPHONE FACILITY**

ADDRESS: **165 W ROUND BUNCH RD  
BRIDGE CITY, TX 77611**

SIGNED DATE: **2/1/2007**

VALIDATION REPORT:

MAILING ADDRESS: **NOT REPORTED**

### SITE DETAILS

CHEMICAL LOCATION: **INSIDE BUILDING**

CHEMICAL AMOUNT: **1793 POUNDS**

CHEMICAL NAME: **SULFURIC ACID**

MAXIMUM AMOUNT: **1793 POUNDS**

FIRE: **YES**

GAS: **NOT REPORTED**

LIQUID: **YES**

SOLID: **NOT REPORTED**

PURE: **NOT REPORTED** MIXTURE: **YES**



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# PETROLEUM STORAGE TANKS (PST)

**MAP ID# 7**

Distance from Property: 0.21 mi. NE

## FACILITY INFORMATION

FACILITY ID #: **0045655**  
NAME: **BRIDGE CITY REGENT CO**  
ADDRESS: **165 W ROUND BUNCH RD**  
**BRIDGE CITY, TX 77611**  
TYPE: **UNIDENTIFIED**  
TCEQ REGION: **10**  
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**  
NUMBER OF UNDERGROUND TANKS AT FACILITY: **2**  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**  
FACILITY CONTACT: **CHERYL ALLEN, MGR ENV MGMT**  
PHONE: **866--49-2-68 36**  
DATE REGISTRATION FORM RECEIVED: **12/16/87**  
SIGNATURE ON REGISTRATION FORM: **LINDA LOWRY, MGR ENV REGULATIONS**  
DATE OF SIGNATURE ON REGISTRATION FORM: **12/10/87**

## OWNER INFORMATION

CUSTOMER #: **22573**  
NAME: **SOUTHWESTERN BELL TELEPHONE LP**  
ADDRESS: **308 S AKARD ST ROOM 1700**  
**DALLAS, TX 75202**  
TYPE: **CORPORATION**  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **604**  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **767**  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **158**  
OWNER CONTACT: **MARK DINUBILA**  
PHONE: **800-566-9347**

## SELF-CERTIFICATION INFORMATION

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **05/22/08**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/09/03**  
SIGNATURE ON CERTIFICATION: **MARK DINUBILA, MANAGER EHS, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **03/22/07**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/08/03**  
SIGNATURE ON CERTIFICATION: **ROBERT D TAYLOR, ENVIRONMENTAL MANAGE, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **02/24/06**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/07/03**  
SIGNATURE ON CERTIFICATION: **CHERYL ALLEN, ENVIRONMENTAL MGR, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **02/07/05**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/06/03**  
SIGNATURE ON CERTIFICATION: **HARRY HIXSON, SR ENV MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **01/21/04**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/05/03**  
SIGNATURE ON CERTIFICATION: **HARRY C HIXSON, , LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **02/24/03**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/04/03**  
SIGNATURE ON CERTIFICATION: **HARRY C HIXSON, SR ENVIR MGR, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **03/10/02**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/03/03**  
SIGNATURE ON CERTIFICATION: **HARRY C HIXSON, SR ENVIR MGR, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **01/16/01**  
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/02/03**  
SIGNATURE ON CERTIFICATION: **MICHAEL A OLIVER, SR ENVIR MGR, LEGALLY-AUTHORIZED REP OF OWNER**



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## PETROLEUM STORAGE TANKS (PST)

### UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 1 TANK STATUS: **REMOVED FROM GROUND**  
INSTALL DATE: **10/26/1987** STATUS DATE: **10/08/1987**  
REGISTRATION DATE: **12/16/1987**  
CAPACITY: **939 GALLONS** SUBSTANCE STORED: **DIESEL**

#### TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### **DOUBLE WALL**

#### PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### **SINGLE WALL**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**

OTHER TANK MATERIAL:

PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**

OTHER PIPE MATERIAL:

#### PIPE CONECTORS AND VALVES (I thru III)

##### **NOT REPORTED**

#### TANK CORROSSION PROTECTION (I thru III)

##### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**

#### PIPE CORROSSION PROTECTION (I thru III)

##### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED ? : **NO**

INSTALLER NAME:

TANK ID #: 1 TANK STATUS: **IN USE**  
INSTALL DATE: **10/26/1987** STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: **12/16/1987**  
CAPACITY: **939 GALLONS** SUBSTANCE STORED: **DIESEL**

#### TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### **DOUBLE WALL**

#### PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### **SINGLE WALL**

TYPE OF PIPING: **SUCTION**

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**

OTHER TANK MATERIAL:

PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**

OTHER PIPE MATERIAL:

#### PIPE CONECTORS AND VALVES (I thru III)

##### **NOT REPORTED**

#### TANK CORROSSION PROTECTION (I thru III)

##### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**

#### PIPE CORROSSION PROTECTION (I thru III)

##### **FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)**

PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED ? : **NO**

INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00119516 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**AUTO TANK GAUGING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**TIGHTNESS TESTING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00119517 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

**ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

## LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 8

Distance from Property: 0.24 mi. E

### FACILITY INFORMATION

LPST ID#: **099330** FACILITY ID#: **0039976**  
REPORTED DATE: **5/14/1991**  
NAME: **MOBIL MART 1**  
ADDRESS: **1743 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **TRI CON INC**  
ADDRESS: **PO BOX 20555**  
**BEAUMONT, TX 77720-0555**  
CONTACT: **ELIAS SARKIS**  
PHONE: **409-835-2237**

PRIORITY CODE: **(2.5) GROUNDWATER IMPACT, PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25 MILES**

STATUS CODE: **(6P) FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING**

### TANK INFORMATION

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1969** STATUS(DATE): **REMOVED FROM GROUND (06/01/2001)**  
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1969** STATUS(DATE): **REMOVED FROM GROUND (06/01/2001)**  
CAPACITY(gal.): **7734** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1969** STATUS(DATE): **REMOVED FROM GROUND (06/01/2001)**  
CAPACITY(gal.): **7734** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **4/UST** INSTALLED: **02/15/2002** STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **12000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / DOUBLE WALL**  
PIPE MATERIAL/CONTAINMENT: **NONMETALLIC FLEXIBLE PIPING / DOUBLE WALL**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**  
TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / NONMETALLIC FLEXIBLE PIPING)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

TANKID#/TYPE: **5/UST**      INSTALLED: **02/15/2002**      STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **12000**      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / DOUBLE WALL**  
PIPE MATERIAL/CONTAINMENT: **NONMETALLIC FLEXIBLE PIPING / DOUBLE WALL**  
TANK/PIPE RELEASE DETECTION: **NOT REPORTED / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**  
TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / NONMETALLIC FLEXIBLE PIPING)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

# PETROLEUM STORAGE TANKS (PST)

**MAP ID# 8**

Distance from Property: 0.24 mi. E

## FACILITY INFORMATION

FACILITY ID #: **0039976**  
NAME: **EXXPRESS MART 1**  
ADDRESS: **1745 TEXAS AVE**  
**BRIDGE CITY, TX 77611**  
TYPE: **RETAIL**  
TCEQ REGION: **10**  
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**  
NUMBER OF UNDERGROUND TANKS AT FACILITY: **5**  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**  
FACILITY CONTACT: **TEDDY WARD, DIV MGR**  
PHONE: **409--83-5-22 37**  
DATE REGISTRATION FORM RECEIVED: **05/08/86**  
SIGNATURE ON REGISTRATION FORM: **JAMES E CRITTENDEN, PRES**  
DATE OF SIGNATURE ON REGISTRATION FORM: **05/07/86**

## SELF-CERTIFICATION INFORMATION

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **12/12/07**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/09/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **12/20/06**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/08/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **12/27/05**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/07/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRESIDENT, OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **01/06/05**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/06/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRESIDENT, LEGALLY-AUTHORIZED REP OF OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **12/08/03**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/05/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRES, OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **12/08/02**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/04/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRES, OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **06/13/02**  
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/03/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRES, OWNER**

\* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **02/15/01**  
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**  
UST DELIVERY CERTIFICATE EXPIRATION DATE: **20/02/01**  
SIGNATURE ON CERTIFICATION: **ELIAS SARKIS, PRESIDENT, LEGALLY-AUTHORIZED REP OF OWNER**

## OWNER INFORMATION

CUSTOMER #: **17991**  
NAME: **TRI CON INC**  
ADDRESS: **PO BOX 20555**  
**BEAUMONT, TX 77720**  
TYPE: **CORPORATION**  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **28**  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **120**  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **9**  
OWNER CONTACT: **ELIAS SARKIS**  
PHONE: **409-835-2237**



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## PETROLEUM STORAGE TANKS (PST)

### UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 3 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1969 STATUS DATE: 06/01/2001  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: GASOLINE

#### TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### SINGLE WALL

#### PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: STEEL  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)

FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER), STEEL SWING-JOINTS (AT ENDS OF PIPING)  
TANK CORROSION PROTECTION (I thru III)

##### CATHODIC PROTECTION - FIELD INSTALLATION

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSION PROTECTION (I thru III)

##### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE  
STAGE 1 EQUIPMENT INSTALL DATE: 12/16/1994  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE  
STAGE 2 EQUIPMENT INSTALL DATE: 12/16/1994  
TANK TESTED?: NO  
INSTALLER NAME:

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1969 STATUS DATE: 06/01/2001  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 7734 GALLONS SUBSTANCE STORED: GASOLINE

#### TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### SINGLE WALL

#### PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

##### SINGLE WALL

TYPE OF PIPING: PRESSURIZED  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)

FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER), STEEL SWING-JOINTS (AT ENDS OF PIPING)  
TANK CORROSION PROTECTION (I thru III)

##### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE  
PIPE CORROSION PROTECTION (I thru III)

##### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE  
STAGE 1 EQUIPMENT INSTALL DATE: 12/16/1994  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE  
STAGE 2 EQUIPMENT INSTALL DATE: 12/16/1994  
TANK TESTED?: NO  
INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 01/01/1969 STATUS DATE: 06/01/2001  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 7734 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

TYPE OF PIPING: PRESSURIZED

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER TANK MATERIAL:

PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER), STEEL SWING-JOINTS (AT ENDS OF PIPING)

TANK CORROSION PROTECTION (I thru III)

FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), CATHODIC PROTECTION - FIELD INSTALLATION

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE

STAGE 1 EQUIPMENT INSTALL DATE: 12/16/1994

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE

STAGE 2 EQUIPMENT INSTALL DATE: 12/16/1994

TANK TESTED?: NO

INSTALLER NAME:

TANK ID #: 4 TANK STATUS: IN USE  
INSTALL DATE: 02/15/2002 STATUS DATE: NOT REPORTED  
REGISTRATION DATE: 06/28/2002  
CAPACITY: 12000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### DOUBLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### DOUBLE WALL

TYPE OF PIPING: PRESSURIZED

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)

OTHER TANK MATERIAL:

PIPE MATERIAL: NONMETALLIC FLEXIBLE PIPING

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER), STEEL SWING-JOINTS (AT ENDS OF PIPING)

TANK CORROSION PROTECTION (I thru III)

COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE)

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

NONMETALLIC FLEXIBLE PIPING

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE

STAGE 1 EQUIPMENT INSTALL DATE: 02/15/2002

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: BALANCE SYSTEM OR ASSIST SYSTEM TYPE

STAGE 2 EQUIPMENT INSTALL DATE: 02/15/2002

TANK TESTED?: YES

INSTALLER NAME: P&L RENTAL INC



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 5 TANK STATUS: **IN USE**  
INSTALL DATE: 02/15/2002 STATUS DATE: **NOT REPORTED**  
REGISTRATION DATE: 06/28/2002  
CAPACITY: **12000 GALLONS** SUBSTANCE STORED: **GASOLINE**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **DOUBLE WALL**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### **DOUBLE WALL**

TYPE OF PIPING: **PRESSURIZED**  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **NONMETALLIC FLEXIBLE PIPING**  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)

**FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER), STEEL SWING-JOINTS (AT ENDS OF PIPING)**  
TANK CORROSION PROTECTION (I thru III)

### **COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSION PROTECTION (I thru III)

### **NONMETALLIC FLEXIBLE PIPING**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**  
STAGE 1 EQUIPMENT INSTALL DATE: 02/15/2002  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 2 EQUIPMENT INSTALL DATE: 02/15/2002  
TANK TESTED?: **YES**  
INSTALLER NAME: **P&L RENTAL INC**

UNIT ID: 00105783 TANK ID: 3 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

### **SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**  
PIPE RELEASE DETECTION METHOD

### **ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**  
SPILL AND OVERFILL PREVENTION

### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**  
UNIT ID: 00105784 TANK ID: 2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

### **SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**  
PIPE RELEASE DETECTION METHOD

### **ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**  
SPILL AND OVERFILL PREVENTION

### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**  
UNIT ID: 00105785 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

### **SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**  
PIPE RELEASE DETECTION METHOD

### **ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**  
SPILL AND OVERFILL PREVENTION

### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00200116 TANK ID: 4 COMPARTMENT LETTER: A

### TANK RELEASE DETECTION METHOD

#### **AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

#### **AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

#### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00200117 TANK ID: 5 COMPARTMENT LETTER: A

### TANK RELEASE DETECTION METHOD

#### **AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

#### **AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

#### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00200117 TANK ID: 5 COMPARTMENT LETTER: B

### TANK RELEASE DETECTION METHOD

#### **AUTO TANK GAUGING & INV. CONTR**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

### PIPE RELEASE DETECTION METHOD

#### **AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

### SPILL AND OVERFILL PREVENTION

#### **AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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# PETROLEUM STORAGE TANKS (PST)

**MAP ID# 9**

Distance from Property: 0.25 mi. SW

## FACILITY INFORMATION

FACILITY ID #: **0007647**  
NAME: **JEANIES GROCERY**  
ADDRESS: **510 FERRY DR**  
**BRIDGE CITY, TX 77611**  
TYPE: **UNIDENTIFIED**  
TCEQ REGION: **10**  
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**  
NUMBER OF UNDERGROUND TANKS AT FACILITY: **2**  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**  
FACILITY CONTACT: **L HAYNES, PRES**  
PHONE: **409--76-9-63 61**  
DATE REGISTRATION FORM RECEIVED: **05/08/86**  
SIGNATURE ON REGISTRATION FORM: **L HAYNES, PRES**  
DATE OF SIGNATURE ON REGISTRATION FORM: **05/06/86**

## SELF-CERTIFICATION INFORMATION

**NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY**

## UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1** TANK STATUS: **PERM. FILLED IN PLACE**  
INSTALL DATE: **01/01/1972** STATUS DATE: **09/30/1985**  
REGISTRATION DATE: **05/08/1986**  
CAPACITY: **4000 GALLONS** SUBSTANCE STORED: **UNKNOWN**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)  
**NOT REPORTED**  
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)  
**NOT REPORTED**  
TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**  
TANK MATERIAL: **STEEL**  
OTHER TANK MATERIAL:  
PIPE MATERIAL: **STEEL**  
OTHER PIPE MATERIAL:  
PIPE CONNECTORS AND VALVES (I thru III)  
**NOT REPORTED**  
TANK CORROSION PROTECTION (I thru III)  
**NOT REPORTED**  
TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**  
PIPE CORROSION PROTECTION (I thru III)  
**NOT REPORTED**  
PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**  
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:  
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**  
TANK TESTED ? : **NO**  
INSTALLER NAME:

## OWNER INFORMATION

CUSTOMER #: **04037**  
NAME: **HAYNES OIL CO**  
ADDRESS: **BOX 1235**  
**VIDOR, TX 77670**  
TYPE: **CORPORATION**  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **13**  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **37**  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**  
OWNER CONTACT: **LANNY HAYNES**  
PHONE: **409-769-6361**



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 2 TANK STATUS: **PERM. FILLED IN PLACE**  
INSTALL DATE: 01/01/1972 STATUS DATE: 09/30/1985  
REGISTRATION DATE: 05/08/1986  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: **UNKNOWN**  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

**NOT REPORTED**

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**

TANK MATERIAL: **STEEL**

OTHER TANK MATERIAL:

PIPE MATERIAL: **STEEL**

OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION (I thru III)

**NOT REPORTED**

TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**

PIPE CORROSION PROTECTION (I thru III)

**NOT REPORTED**

PIPE CORROSION PROTECTION VARIANCE: **NO VARIANCE**

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**

STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:

STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**

TANK TESTED?: **NO**

INSTALLER NAME:

UNIT ID: 00019927 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00019928 TANK ID: 2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**NONE**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**NONE**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

**MAP ID# 10**

Distance from Property: 0.25 mi. S

### FACILITY INFORMATION

LPST ID#: **091278** FACILITY ID#: **0054919**  
REPORTED DATE: **2/17/1987**  
NAME: **FORMER CITY GULF & RADIATOR STATION**  
ADDRESS: **1025 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **CAMPBELL GAS AND OIL CO., INC**  
ADDRESS: **1660 FM 1078**  
**ORANGE, TX 77632**  
CONTACT: **JEAN CAMPBELL**  
PHONE: **409-886-1573**

PRIORITY CODE: **(2.2) FORMER VAPOR IMPACT/NAPL NEAR UTILITY, POTENTIAL VAPOR PTHWY**  
STATUS CODE: **(6P) FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING**

### TANK INFORMATION

TANKID#/TYPE: **2/UST** INSTALLED: **07/01/1989** STATUS(DATE): **REMOVED FROM GROUND (08/01/1997)**  
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / DOUBLE WALL**  
TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / GROUNDWATER MONITORING**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

TANKID#/TYPE: **1/UST** INSTALLED: **07/01/1989** STATUS(DATE): **REMOVED FROM GROUND (08/01/1997)**  
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / DOUBLE WALL**  
TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / GROUNDWATER MONITORING**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

TANKID#/TYPE: **3/UST** INSTALLED: **07/01/1989** STATUS(DATE): **REMOVED FROM GROUND (08/01/1997)**  
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / DOUBLE WALL**  
TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / GROUNDWATER MONITORING**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **NOT REPORTED**



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## PETROLEUM STORAGE TANKS (PST)

**MAP ID# 10**

Distance from Property: 0.25 mi. S

### FACILITY INFORMATION

FACILITY ID #: 0054919  
NAME: SPECIALIZED HOT SHOT & TRUCKING  
ADDRESS: 1025 TEXAS AVE  
BRIDGE CITY, TX 77611  
TYPE: UNIDENTIFIED  
TCEQ REGION: 10  
FACILITY IN OZONE NON-ATTAINMENT AREA: YES  
NUMBER OF UNDERGROUND TANKS AT FACILITY: 3  
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0  
FACILITY CONTACT: W A FORSE  
PHONE: 409--73-5-57 81  
DATE REGISTRATION FORM RECEIVED: 07/11/90  
SIGNATURE ON REGISTRATION FORM: GEORGE W PREJEAN, OWNER  
DATE OF SIGNATURE ON REGISTRATION FORM: 07/05/90

### SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

### UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 07/01/1989 STATUS DATE: 08/01/1997  
REGISTRATION DATE: 07/11/1990  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

#### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT ( I thru IV)

#### DOUBLE WALL

TYPE OF PIPING:  
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED  
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER TANK MATERIAL:  
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)  
OTHER PIPE MATERIAL:

PIPE CONNECTORS AND VALVES (I thru III)

#### NOT REPORTED

TANK CORROSION PROTECTION (I thru III)

#### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

TANK CORROSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSION PROTECTION (I thru III)

#### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSION PROTECTION VARIANCE: NO VARIANCE  
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED  
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED  
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED  
TANK TESTED ? : NO  
INSTALLER NAME:

### OWNER INFORMATION

CUSTOMER #: 47984  
NAME: FORSE WILLIAM A & DALE E  
ADDRESS: 305 W ROUND BUNCH RD  
BRIDGE CITY, TX 77611  
TYPE: PRIVATE OR CORPORATE  
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: 1  
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: 3  
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: 0  
OWNER CONTACT: W A FORSE  
PHONE: 409-735-5781



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## PETROLEUM STORAGE TANKS (PST)

TANK ID #: 1 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 07/01/1989 STATUS DATE: 08/01/1997  
REGISTRATION DATE: 07/11/1990  
CAPACITY: 6000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### DOUBLE WALL

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER TANK MATERIAL:

PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER PIPE MATERIAL:

PIPE CONECTORS AND VALVES (I thru III)

### NOT REPORTED

TANK CORROSSION PROTECTION (I thru III)

### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSSION PROTECTION (I thru III)

### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED

TANK TESTED ? : NO

INSTALLER NAME:

TANK ID #: 3 TANK STATUS: REMOVED FROM GROUND  
INSTALL DATE: 07/01/1989 STATUS DATE: 08/01/1997  
REGISTRATION DATE: 07/11/1990  
CAPACITY: 4000 GALLONS SUBSTANCE STORED: GASOLINE  
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### SINGLE WALL

PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)

### DOUBLE WALL

TYPE OF PIPING:

TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED

TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER TANK MATERIAL:

PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)

OTHER PIPE MATERIAL:

PIPE CONECTORS AND VALVES (I thru III)

### NOT REPORTED

TANK CORROSSION PROTECTION (I thru III)

### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE

PIPE CORROSSION PROTECTION (I thru III)

### FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)

PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE

STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED

STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED

STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED

TANK TESTED ? : NO

INSTALLER NAME:



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## PETROLEUM STORAGE TANKS (PST)

UNIT ID: 00133966 TANK ID: 2 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00133967 TANK ID: 1 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: 00133968 TANK ID: 3 COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

**GROUNDWATER MONITORING**

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

**NOT REPORTED**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

**ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 11

Distance from Property: 0.30 mi. E

### FACILITY INFORMATION

LPST ID#: 116399 FACILITY ID#: 0024457  
REPORTED DATE: 5/5/2003  
NAME: STAR STOP 4  
ADDRESS: 1805 TEXAS AVE  
BRIDGE CITY

### PRP INFORMATION

NAME: CRAFT OIL CO  
ADDRESS: PO BOX 10  
ORANGE, TX 77630  
CONTACT: LON CRAFT  
PHONE: 409-883-2111

PRIORITY CODE: (4.0) ASSESSMENT INCOMPLETE, NO APPARENT RECEPTORS IMPACTED

STATUS CODE: (1) PREASSESSMENT / RELEASE DETERMINATION

### TANK INFORMATION

TANKID#/TYPE: 1/UST INSTALLED: 01/01/1970 STATUS(DATE): PERM. FILLED IN PLACE (03/03/2003)

CAPACITY(gal.): 8000 CONTENTS: GASOLINE

TANK MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

PIPE MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

TANK/PIPE RELEASE DETECTION: GROUNDWATER MONITORING / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

TANK/PIPE CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)

SPILL/OVERFILL PROTECTION: AUTO. FLOW RESTRICTOR VALVE

TANKID#/TYPE: 5/UST INSTALLED: 01/01/1985 STATUS(DATE): IN USE (NOT REPORTED)

CAPACITY(gal.): 4000 CONTENTS: DIESEL

TANK MATERIAL/CONTAINMENT: STEEL / SINGLE WALL

PIPE MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

TANK/PIPE RELEASE DETECTION: GROUNDWATER MONITORING / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

TANK/PIPE CORROSION PROTECTION: CATHODIC PROTECTION - FIELD INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)

SPILL/OVERFILL PROTECTION: AUTO. FLOW RESTRICTOR VALVE

TANKID#/TYPE: 4/UST INSTALLED: 01/01/1985 STATUS(DATE): IN USE (NOT REPORTED)

CAPACITY(gal.): 12000 CONTENTS: GASOLINE

TANK MATERIAL/CONTAINMENT: STEEL / SINGLE WALL

PIPE MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

TANK/PIPE RELEASE DETECTION: GROUNDWATER MONITORING / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

TANK/PIPE CORROSION PROTECTION: CATHODIC PROTECTION - FIELD INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)

SPILL/OVERFILL PROTECTION: AUTO. FLOW RESTRICTOR VALVE

TANKID#/TYPE: 3/UST INSTALLED: 01/01/1970 STATUS(DATE): IN USE (NOT REPORTED)

CAPACITY(gal.): 4000 CONTENTS: GASOLINE

TANK MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

PIPE MATERIAL/CONTAINMENT: FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL

TANK/PIPE RELEASE DETECTION: GROUNDWATER MONITORING / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

TANK/PIPE CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)

SPILL/OVERFILL PROTECTION: AUTO. FLOW RESTRICTOR VALVE



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

TANKID#/TYPE: **2/UST**                      INSTALLED: **01/01/1970**                      STATUS(DATE): **PERM. FILLED IN PLACE (03/03/2003)**  
CAPACITY(gal.): **8000**                      CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**  
TANK/PIPE CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

## LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 12

Distance from Property: 0.33 mi. SE

### FACILITY INFORMATION

LPST ID#: **099800** FACILITY ID#: **0062091**  
REPORTED DATE: **7/16/1991**  
NAME: **BRIDGE CITY FIRE DEPT**  
ADDRESS: **330 BLAND RD**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **BRIDGE CITY FIRE DEPT**  
ADDRESS: **800 TEXAS AVE**  
**BRIDGE CITY, TX 77611**  
CONTACT: **GERALD PESSON**  
PHONE: **409-735-8181**

PRIORITY CODE: **(4A) SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & REMEDIAL ACTION PLAN (RAP)**  
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

### TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **07/01/1991** STATUS(DATE): **REMOVED FROM GROUND (11/03/1998)**  
CAPACITY(gal.): **2000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **NOT REPORTED / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / NOT REPORTED**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / NOT REPORTED**

SPILL/OVERFILL PROTECTION: **FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP**

TANKID#/TYPE: **2/UST** INSTALLED: **07/01/1991** STATUS(DATE): **REMOVED FROM GROUND (11/03/1998)**

CAPACITY(gal.): **2000** CONTENTS: **DIESEL**

TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **NOT REPORTED / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **GROUNDWATER MONITORING / NOT REPORTED**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / NOT REPORTED**

SPILL/OVERFILL PROTECTION: **FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP**



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## CLOSED & ABANDONED LANDFILL INVENTORY (CALF)

**MAP ID# 13** Distance from Property: 0.33 mi. SW

### SITE INFORMATION

ID: 526 DATE OPEN: 0  
SITE NAME: JOHN BANKEN SITE DATE CLOSED: 1978  
LOCATION: E SIDE OF FERRY RD, BETWEEN DOBBYN & SIZE (ACRES): 0

### COMMENTS WARNER

TWC PERMIT DATABASE # 30298 CLOSURE CONFIRMED IN TDH MEMO DATED 6/78



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 14

Distance from Property: 0.44 mi. SW

### FACILITY INFORMATION

LPST ID#: **100817** FACILITY ID#: **0049045**  
REPORTED DATE: **1/2/1991**  
NAME: **DELTA FOOD MART**  
ADDRESS: **705 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **L M DAIGLE OIL CO**  
ADDRESS: **PO BOX 210**  
**SULPHUR, LA 70664-0210**  
CONTACT: **BRIAN DAIGLE**  
PHONE: **337-589-3211**

PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**  
STATUS CODE: **(3) MONITORING**

### TANK INFORMATION

TANKID#/TYPE: **3/UST** INSTALLED: **10/07/1989** STATUS(DATE): **IN USE (NOT REPORTED)**

CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **NOT REPORTED / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / FRP TANK OR PIPING (NONCORRODIBLE))**

SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **4/UST** INSTALLED: **10/07/1989** STATUS(DATE): **IN USE (NOT REPORTED)**

CAPACITY(gal.): **6000** CONTENTS: **DIESEL**

TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **NOT REPORTED / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / FRP TANK OR PIPING (NONCORRODIBLE))**

SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **2/UST** INSTALLED: **10/07/1989** STATUS(DATE): **IN USE (NOT REPORTED)**

CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **NOT REPORTED / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / FRP TANK OR PIPING (NONCORRODIBLE))**

SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **1/UST** INSTALLED: **10/07/1989** STATUS(DATE): **IN USE (NOT REPORTED)**

CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**

TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / SINGLE WALL**

PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**

TANK/PIPE RELEASE DETECTION: **NOT REPORTED / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)**

TANK/PIPE CORROSION PROTECTION: **COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / FRP TANK OR PIPING (NONCORRODIBLE))**

SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**



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## LEAKING PETROLEUM STORAGE TANKS (LPST)

**MAP ID# 15**

Distance from Property: 0.47 mi. NE

### FACILITY INFORMATION

LPST ID#: **091902** FACILITY ID#: **0040083**  
REPORTED DATE: **5/12/1988**  
NAME: **SIGMOR 194**  
ADDRESS: **2000 TEXAS AVE**  
**BRIDGE CITY**

### PRP INFORMATION

NAME: **DIAMOND SHAMROCK REF & MKTG CO**  
ADDRESS: **PO BOX 696000**  
**SAN ANTONIO, TX 78269**  
CONTACT: **LYN HOLMES**  
PHONE: **512-641-8869**

PRIORITY CODE: **(2A) GROUNDWATER OTHER THAN DRINKING WATER AQUIFER, SITE CHARACTERIZATION INCOMPLETE**  
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

### TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1988** STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **12000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**  
TANK/PIPE CORROSION PROTECTION: **CATHODIC PROTECTION - FACTORY INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1988** STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **12000** CONTENTS: **GASOLINE**  
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**  
TANK/PIPE CORROSION PROTECTION: **CATHODIC PROTECTION - FACTORY INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1988** STATUS(DATE): **IN USE (NOT REPORTED)**  
CAPACITY(gal.): **12000** CONTENTS: **DIESEL**  
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**  
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**  
TANK/PIPE RELEASE DETECTION: **SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**  
TANK/PIPE CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP / FRP TANK OR PIPING (NONCORRODIBLE)**  
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**



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## ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

### **AIRSAFS Aerometric Information Retrieval System / Air Facility Subsystem (3/2008)**

The EPA modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

### **BF Brownfields Management System (7/2008)**

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The EPA maintains the activities, including grantee assessment, cleanup and redevelopment, of the various Brownfield grant programs through the Brownfields Management System database.

### **BRS Biennial Reporting System (1/2003)**

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The purpose of this report is to communicate the findings of EPA's Biennial Reporting System (BRS) data collection efforts to the public, government agencies, and the regulated community.

Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

### **CDL Clandestine Drug Laboratory Locations (7/2008)**

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

### **CERCLIS Comprehensive Environmental Response, Compensation & Liability (7/2008)**

CERCLIS is the repository for site and non-site specific Superfund information in support of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). This database contains an extract of sites that have been investigated or are in the process of being investigated for potential environmental risk.



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## ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

### **DNPL Delisted National Priorities List (7/2008)**

This database includes U.S. Environmental Protection Agency (EPA) Final National Priorities List sites where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

### **DOCKETS Epa Docket Data (12/2005)**

EPA Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards all by facility and geographically.

### **DOD Department Of Defense Sites (12/2005)**

This information originates from the National Atlas of the United States, publication date October 2005. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.

### **EC Federal Engineering Controls (6/2008)**

A listing of site locations where Engineering Controls are in effect, such as a cap, barrier, or other device engineering to prevent access, exposure, or continued migration of contamination. Used in conjunction with Institutional Controls.

### **ERNS Emergency Response Notification System (12/2007)**

This database contains data on reported releases of oil and hazardous substances. The data comes from spill reports made to the EPA, U.S. Coast Guard, the National Response Center and/or the Department of Transportation.

### **FRS Facility Registry System (4/2008)**

The EPA's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

### **FUDS Formerly Used Defense Sites (9/2008)**

The 2007 FUDS inventory includes properties previously owned or leased to the United States and under Secretary of Defense jurisdiction. The remediation of these properties is the responsibility of the Department of Defense.



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## ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

### **HMIRS Hazardous Materials Incident Reporting System (7/2008)**

The HMIRS database contains unintentional hazardous materials release information reported to the US Department of Transportation.

### **ICIS Integrated Compliance Information System (formerly Dockets) (3/2008)**

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal EPA enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

### **ICISNPDES Integrated Compliance Information System National Pollutant Discharge (3/2008)**

ICIS-NPDES is an information management system maintained by the Office of Compliance to track permit compliance and enforcement status of facilities regulated by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act. ICIS-NPDES is designed to support the NPDES program at the state, regional, and national levels.

### **LUCIS Land Use Control Information System (9/2006)**

The LUCIS database is maintained by the US Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

### **MLTS Material Licensing Tracking System (3/2008)**

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to Nuclear Regulatory Commission (NRC) licensing requirements.

### **NFRAP No Further Remedial Action Planned- Cerclis Archives (7/2008)**

This database includes sites, which have been determined by the EPA, following preliminary assessment, to no longer pose a significant risk or require further activity under CERCLA. After initial investigation, no contamination was found, contamination was quickly removed or contamination was not serious enough to require Federal Superfund action or NPL consideration.

### **NLRRCRAC No Longer Regulated Rcrs Corrective Action Facilities (8/2008)**

This database includes RCRA Corrective Action facilities that are no longer regulated by the EPA or do not meet other RCRA reporting requirements.



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## ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

### **NLRRCRAG No Longer Regulated Rcra Generator Facilities (8/2008)**

This database includes RCRA Generator facilities that are no longer regulated by the EPA or do not meet other RCRA reporting requirements. This listing includes facilities that formerly generated hazardous waste.

### **NLRRCRAT No Longer Regulated Rcra Non-corrects Tsd Facilities (8/2008)**

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the EPA or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

### **NPDES National Pollutant Discharge Elimination System (4/2007)**

Information in this database is extracted from the (PCS) Water Permit Compliance System database which is used by EPA to track surface water permits issued under the Clean Water Act. Refer to the PCS and/or ICIS-NPDES database as source of current data.

### **NPL National Priorities List (7/2008)**

This database includes U.S. Environmental Protection Agency (EPA) National Priorities List sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action.

### **PADS Pcb Activity Database (12/2007)**

The PCB Activity Database System (PADS) is used by the EPA to monitor the activities of polychlorinated biphenyls (PCB) handlers.

### **PCS Permit Compliance System (3/2008)**

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels.

### **PNPL Proposed National Priorities List (7/2008)**

This database contains sites proposed to the National Priorities List (NPL) in the Federal Register. The EPA investigates these sites to determine if they may present long-term threats to public health or the environment.

### **RCRAC Resource Conservation & Recovery Act - Corrective Action (8/2008)**

This database includes hazardous waste sites listed with corrective action activity in the RCRAInfo system. The Corrective Action Program requires owners or operators of RCRA facilities (or



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## ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

treatment, storage, and disposal facilities) to investigate and cleanup contamination in order to protect human health and the environment. The EPA defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

### **RCRAG Resource Conservation & Recovery Act - Generator (8/2008)**

This database includes sites listed as generators of hazardous waste (large, small, and exempt) in the RCRAInfo system. See RCRA Description page for more information. The EPA defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

### **RCRAT Resource Conservation & Recovery Act - Treatment, Storage & Disposal (8/2008)**

This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste in the RCRAInfo system. The EPA defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

### **RODS Record Of Decision System (7/2008)**

These decision documents maintained by the U.S. EPA describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.

### **SFLIENS Cerclis Liens (9/2008)**

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete.



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### **SSTS Section Seven Tracking System**

**(12/2006)**

SSTS is the system that EPA uses to track pesticide producing establishments and the amount of pesticides they produce. SSTS records the registration of new establishments and records pesticide production at each establishment. It is a repository for information on the establishments that produce pesticides.

### **TRI Toxics Release Inventory**

**(12/2006)**

This EPA database includes information about releases and transfers of toxic chemicals from manufacturing facilities.

### **TSCA Toxic Substance Control Act Inventory**

**(12/2002)**

The TSCA Chemical Substance Inventory contains information on the production amount of toxic chemicals from each manufacturer and importer site.



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## ENVIRONMENTAL RECORDS DEFINITIONS - STATE

### **APAR Affected Property Assessment Reports**

**(4/2008)**

As regulated by the TCEQ, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

### **BSA Brownfields Site Assessments**

**(9/2008)**

The BSA database includes relevant information on contaminated Brownfields properties that are being cleaned.

### **CALF Closed & Abandoned Landfill Inventory**

**(11/2005)**

TCEQ, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail.

### **DCR Dry Cleaner Registration**

**(5/2008)**

The DCR listing includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

### **GWCC Groundwater Contamination Cases**

**(12/2007)**

This report contains a listing of groundwater contamination cases which were documented for the 2007 calendar year. Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The agencies reporting these contamination cases include the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

### **HISTGWCC Historic Groundwater Contamination Cases**

This historic report contains all agency groundwater contamination cases documented from 1994 to



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## ENVIRONMENTAL RECORDS DEFINITIONS - STATE

2006. The agencies that reported these contamination cases included the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

### **IHW Industrial And Hazardous Waste (4/2008)**

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations.

### **IOP Innocent Owner / Operator (9/2008)**

Texas Innocent Owner / Operator (IOP) provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

### **LIENS Tceq Liens (10/2008)**

Liens filed upon State and/or Federal Superfund Sites by the TCEQ.

### **LPST Leaking Petroleum Storage Tanks (6/2008)**

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality (TCEQ). This listing includes aboveground and underground storage tank facilities with reported leaks.

### **MSD Municipal Setting Designations (9/2008)**

TCEQ defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

### **MSWLF Municipal Solid Waste Landfill Sites (8/2008)**

Sites listed within a solid waste landfill database may include active landfills and inactive landfills, where solid waste is treated or stored.



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## ENVIRONMENTAL RECORDS DEFINITIONS - STATE

### **NOV Notice Of Violations (3/2008)**

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

### **PIHW Permitted Industrial Hazardous Waste Sites (4/2008)**

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations.

### **PST Petroleum Storage Tanks (7/2008)**

The Petroleum Storage Tank database is administered by the TCEQ (Texas Commission on Environmental Quality). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.

### **RRCVCP Railroad Commission Vcp And Brownfield Sites (10/2008)**

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

### **RWS Radioactive Waste Sites (7/2006)**

This TCEQ database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

### **SF State Superfund (2/2008)**

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). Information in this database includes any recent developments and the anticipated action for these sites.

### **SIEC01 State Institutional/engineering Controls (9/2008)**

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of



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## ENVIRONMENTAL RECORDS DEFINITIONS - STATE

completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination.

### **SPILLS Spills Listing**

**(1/2008)**

This Texas Commission on Environmental Quality (TCEQ) database includes releases of hazardous or potentially hazardous materials into the environment.

### **TIERII Tier II Chemical Reporting Program**

**(12/2006)**

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2006 and 2005 calendar years.

### **VCP Voluntary Cleanup Program**

**(9/2008)**

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses.

### **WMRF Recycling Facilities**

**(3/2008)**

This listing of recycling facilities is maintained by the Texas Commission on Environmental Quality.



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## ENVIRONMENTAL RECORDS DEFINITIONS - TRIBAL

### **INDIANRES Indian Reservations (1/2000)**

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.

### **LUSTR06 Leaking Underground Storage Tanks On Tribal Lands (5/2008)**

Leaking underground storage tanks on Tribal lands located in Region 6 include the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

### **ODINDIAN Open Dump Inventory On Tribal Lands (11/2006)**

Information on facilities or sites on Tribal lands where solid waste is disposed of which is not a sanitary landfill and meets the criteria promulgated under section 6944 of the Solid Waste Disposal Act (42 U.S.C. 6941 et seq.) and is not a facility for disposal of hazardous waste.

### **USTR06 Underground Storage Tanks On Tribal Lands (4/2008)**

Underground storage tanks on Tribal lands located in Region 6 include the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.



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## RCRA DESCRIPTIONS

### Acronyms

- RCRAG** - Generator  
**RCRAT** - Treatment, Storage & Disposal (Non-Corrupts)  
**RCRAC** - Corrective Action

### Generator Types

#### Large Quantity Generators

- Generate 1,000 kg or more of hazardous waste during any calendar month; or
- Generate more than 1 kg of acutely hazardous waste during any calendar month; or
- Generate more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month; or
- Generate 1 kg or less of acutely hazardous waste during any calendar month, and accumulate more than 1kg of acutely hazardous waste at any time; or
- Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulated more than 100 kg of that material at any time.

#### Small Quantity Generators

- Generate more than 100 and less than 1000 kilograms of hazardous waste during any calendar month and accumulate less than 6000 kg of hazardous waste at any time; or
- Generate 100 kg or less of hazardous waste during any calendar month, and accumulate more than 1000 kg of hazardous waste at any time.

#### Conditionally Exempt Small Quantity Generators

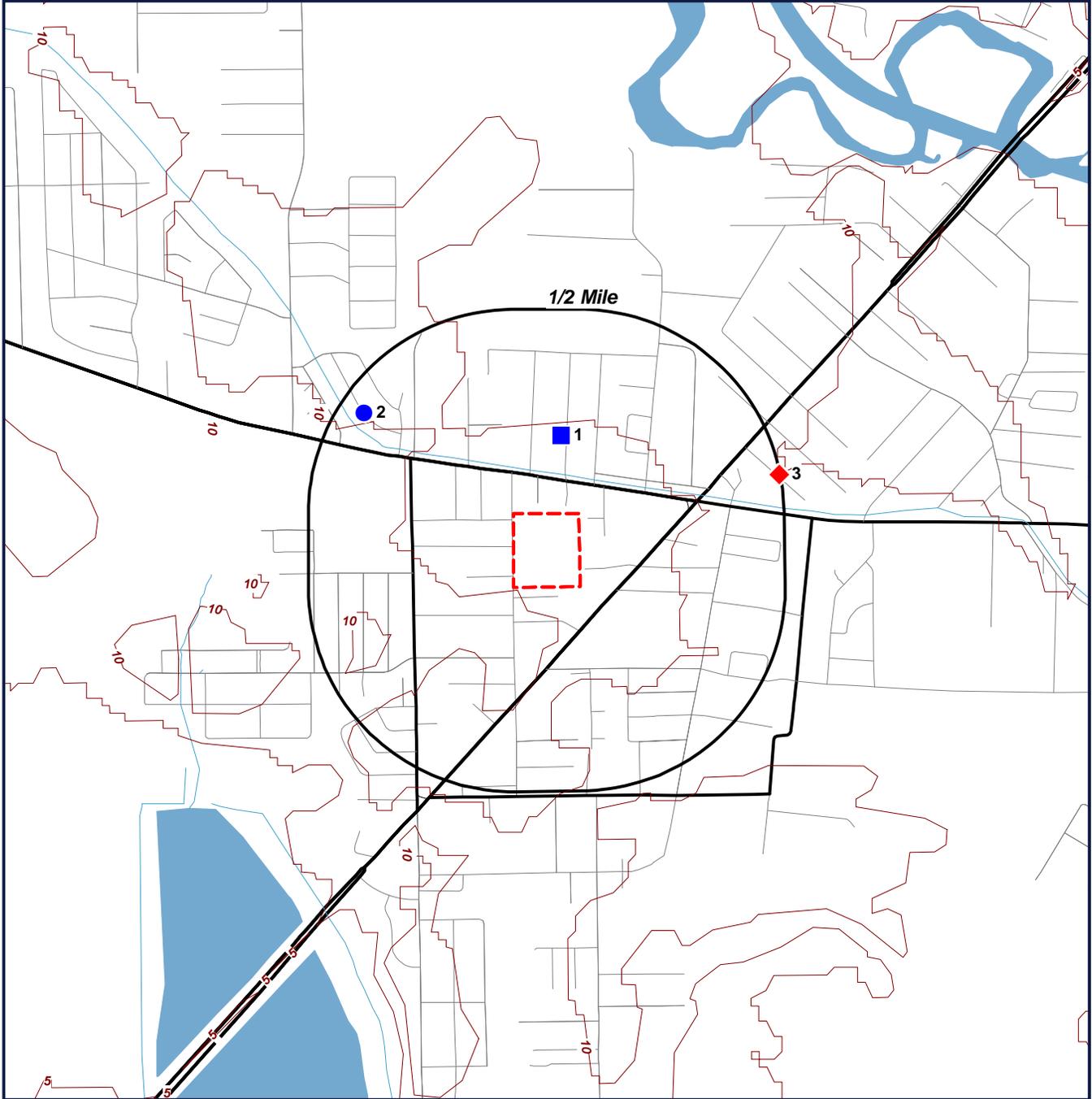
- Generate 100 kilograms or less of hazardous waste per calendar month, and accumulate 1000 kg or less of hazardous waste at any time; or
- Generate one kilogram or less of acutely hazardous waste per calendar month, and accumulate at any time:
  - 1 kg or less of acutely hazardous waste; or
  - 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste; or
- Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month, and accumulate at any time:
  - 1 kg or less of acutely hazardous waste; or
  - 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste.

Note: Descriptions also apply to No Longer Regulated RCRA sites  
(NLRRCRAG, NLRRCRAT, and NLRRCRAC)



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# WATER WELL MAP



-  TARGET PROPERTY BOUNDARY (TP)
-  TWDB
-  USGS
-  TCEQ

**Acadia Gardens Corner  
Orange County, TX**

CONTOUR LINES REPRESENTED IN FEET



## SUMMARY OF LOCATED WATER WELLS

MAP ID#	PAGE #	ID NUMBER	STATE ID#	OWNERS NAME	DATE DRILLED	DEPTH DRILLED (ft.)	STATIC LEVEL (ft.)	WATER USAGE	SOURCE
2	2	TX201982	62-57-8A	CLEVELAND SELF	09/28/1983	480	54	DOMESTIC	TCEQ
3	4	TX77508	62-58-807	JOHN RICHARD	1940	97	NR	DOMESTIC	TWDB

NR = NOT REPORTED



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## SUMMARY OF LOCATED USGS WATER WELLS

MAP ID#	PAGE #	ID NUMBER	BASIN	OWNERS NAME	DATE DRILLED	DEPTH DRILLED (ft.)	WATER USAGE
1	1	3002040935023	LOWER SABINE	UJ-62-58-906	NR	694	GROUND-WATER OTHER THAN SPRING

NR = NOT REPORTED



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**UNITED STATES GEOLOGICAL SURVEY NATIONAL WATER INFORMATION SYSTEM (USGS)**

**MAP ID# 1** Distance from Property: 0.20 mi. N

ID NUMBER: 300204093502300  
STATE ID: N/A  
OWNER'S NAME: UJ-62-58-906  
DATE DRILLED: NR  
DEPTH DRILLED: 694'  
STATIC LEVEL: NOT REPORTED  
WATER USAGE: GROUND-WATER OTHER THAN SPRING  
LONGITUDE: -93.839892000  
LATITUDE: 30.034656000  
SOURCE: USGS



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**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY WATER WELLS (TCEQ)**

**MAPID# 2** Distance from Property: 0.45 mi. NW

ID NUMBER: TX201982  
STATE ID : 62-57-8A  
OWNER NAME: CLEVELAND SELF  
DATE DRILLED: 09/28/1983  
DEPTH DRILLED: 480'  
STATIC LEVEL: 54'  
WATER USAGE: DOMESTIC  
LONGITUDE: -93.847944000  
LATITUDE: 30.035447000  
**1 PAGE(S) OF DRILLERS' LOGS**



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# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY WATER WELLS (TCEQ)

Page # 1 out of 1  
Water Well ID: 201982

9-22

Send original copy by certified mail to the Texas Department of Water Resources, P. O. Box 13087, Austin, Texas 78711		<b>State of Texas WATER WELL REPORT</b>		Texas Water Well Drillers Board P. O. Box 13087 Austin, Texas 78711																																																															
ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side																																																																			
1) OWNER <u>Cleveland Self</u> <small>(Name)</small>		Address <u>830 Connecticut Richards TX 77611</u> <small>(Street or RFD) (City) (State) (Zip)</small>																																																																	
2) LOCATION OF WELL: County <u>Orange</u>		6 1/2 miles in <u>NW</u> direction from <u>Bridge City TX.</u> <small>(N.E., S.W., etc.) (Town)</small>																																																																	
Driller must complete the legal description to the right with distance and direction from two intersecting section or survey lines, or he must locate and identify the well on an official Quarter- or Half-Scale Texas County General Highway Map and attach the map to this form.																																																																			
<input type="checkbox"/> Legal description: Section No. _____ Block No. _____ Township _____ Abstract No. _____ Survey Name _____ Distance and direction from two intersecting section or survey lines _____																																																																			
<input type="checkbox"/> See attached map: <u>mapon 62-57-1XX</u>																																																																			
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Public Supply <input type="checkbox"/> Irrigation <input type="checkbox"/> Test Well <input type="checkbox"/> Other _____		5) DRILLING METHOD (Check): <input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Hammer <input type="checkbox"/> Driven <input type="checkbox"/> Bored <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____																																																															
6) WELL LOG: Date drilled <u>9-28-83</u>		7) BOREHOLE COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input type="checkbox"/> Gravel Packed <input type="checkbox"/> Other _____ If Gravel Packed give interval . . . from _____ ft. to _____ ft.																																																																	
DIAMETER OF HOLE Dia. (in.)    From (ft.)    To (ft.)		8) CASING, BLANK PIPE, AND WELL SCREEN DATA:																																																																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>From (ft.)</th> <th>To (ft.)</th> <th>Description and color of formation material</th> </tr> <tr><td>0 - 2</td><td></td><td>Top Soil</td></tr> <tr><td>3 - 16</td><td></td><td>Red clay</td></tr> <tr><td>17 - 34</td><td></td><td>Red sand</td></tr> <tr><td>35 - 63</td><td></td><td>Brown clay</td></tr> <tr><td>64 - 127</td><td></td><td>White sand</td></tr> <tr><td>128 - 167</td><td></td><td>Grey clay</td></tr> <tr><td>168 - 212</td><td></td><td>Grey sand</td></tr> <tr><td>213 - 257</td><td></td><td>Grey clay</td></tr> <tr><td>258 - 274</td><td></td><td>Grey sand</td></tr> <tr><td>275 - 331</td><td></td><td>Light Blue Clay</td></tr> <tr><td>332 - 371</td><td></td><td>Grey sand</td></tr> <tr><td>372 - 393</td><td></td><td>Blue clay</td></tr> <tr><td>394 - 425</td><td></td><td>Grey sand</td></tr> <tr><td>426 - 434</td><td></td><td>Blue clay</td></tr> <tr><td>435 - 470</td><td></td><td>Grey sand</td></tr> </table>		From (ft.)	To (ft.)	Description and color of formation material	0 - 2		Top Soil	3 - 16		Red clay	17 - 34		Red sand	35 - 63		Brown clay	64 - 127		White sand	128 - 167		Grey clay	168 - 212		Grey sand	213 - 257		Grey clay	258 - 274		Grey sand	275 - 331		Light Blue Clay	332 - 371		Grey sand	372 - 393		Blue clay	394 - 425		Grey sand	426 - 434		Blue clay	435 - 470		Grey sand	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th rowspan="2">Dia. (in.)</th> <th rowspan="2">New or Used</th> <th rowspan="2">Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial</th> <th colspan="2">Setting (ft.)</th> <th rowspan="2">Cage Casing Screen</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>2"</td> <td></td> <td></td> <td>451</td> <td>470</td> <td>008</td> </tr> </table>				Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Cage Casing Screen	From	To	2"			451	470	008
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			From	To																																																															
2"			451	470	008																																																														
CEMENTING DATA																																																																			
Cemented from _____ ft. to _____ ft. Method used _____ Cemented by _____ (Company or Individual)																																																																			
9) WATER LEVEL: Static level <u>54'</u> ft. below land surface    Date <u>9-28-83</u> Artesian flow _____ gpm.    Date _____																																																																			
10) PACKERS:    Type    Depth																																																																			
<b>RECEIVED</b> JAN 25 1984 DEPT. OF WATER RESOURCES <small>(Use reverse side if necessary)</small>																																																																			
13) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable water? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? <u>fresh</u> Depth of strata? <u>40</u> Was a chemical analysis made? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		11) TYPE PUMP: <input type="checkbox"/> Turbine <input checked="" type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc., <u>70</u> ft.																																																																	
12) WELL TESTS: <input type="checkbox"/> Type Test <input type="checkbox"/> Pump <input type="checkbox"/> Bailor <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.																																																																			
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief.																																																																			
COMPANY NAME <u>JONES WATER WELL SER</u> <small>(Type or Print)</small>		Water Well Driller's License No. <u>685</u>																																																																	
ADDRESS <u>205 SHANNON</u> <small>(Street or RFD)</small>		<u>Vicksi</u> <small>(City)</small>		<u>TX.</u> <u>77662</u> <small>(State) (Zip)</small>																																																															
(Signed) <u>D.R. Jones Sr.</u> <small>(Licensed Water Well Driller)</small>		(Signed) _____ <small>(Registered Driller Trainee)</small>																																																																	
Please attach electric log, chemical analysis, and other pertinent information, if available.																																																																			
For TDWR use only Well No. <u>62-57-8A</u> Located on map <u>YES.C.F.S.</u>																																																																			

DWR 0392 (Rev. 5-27-82)

DEPARTMENT OF WATER RESOURCES COPY



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## TEXAS WATER DEVELOPMENT BOARD GROUNDWATER DATABASE (TWDB)

**MAP ID# 3** Distance from Property: 0.51 mi. E

ID NUMBER: TX77508  
STATE ID: 62-58-807  
OWNER'S NAME: JOHN RICHARD  
DATE DRILLED: 1940  
DEPTH DRILLED: 97'  
WATER USAGE: DOMESTIC  
LONGITUDE: -93.831002000  
LATITUDE: 30.033268000  
SOURCE: TWDB



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TEXAS WATER DEVELOPMENT BOARD GROUNDWATER DATABASE (TWDB)

Page # 1 out of 2  
State ID: 62-58-807

62-58-807  
3-1 SE

9-185-July 1935  
Revised

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
WATER RESOURCES BRANCH

**WELL SCHEDULE**

Date \_\_\_\_\_, 19\_\_\_\_ Field No. \_\_\_\_\_  
Record by \_\_\_\_\_ Office No. \_\_\_\_\_  
Source of data \_\_\_\_\_

1. Location: State \_\_\_\_\_ County \_\_\_\_\_  
Map \_\_\_\_\_ T. \_\_\_\_\_ S. \_\_\_\_\_ E. \_\_\_\_\_  
\_\_\_\_\_ 1/4 sec. \_\_\_\_\_

2. Owner: \_\_\_\_\_ Address \_\_\_\_\_  
Tenant \_\_\_\_\_ Address \_\_\_\_\_  
Driller \_\_\_\_\_ Address \_\_\_\_\_

3. Topography \_\_\_\_\_

4. Elevation \_\_\_\_\_ ft. above \_\_\_\_\_  
\_\_\_\_\_ below

5. Type: Dug, drilled, driven, bored, jetted \_\_\_\_\_ 10. \_\_\_\_\_

6. Depth: Rept. \_\_\_\_\_ ft. Meas. \_\_\_\_\_ ft.

7. Casing: Diam. \_\_\_\_\_ in., to \_\_\_\_\_ in., Type \_\_\_\_\_  
Depth \_\_\_\_\_ ft., Finish \_\_\_\_\_

8. Chief Aquifer \_\_\_\_\_ From \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Others \_\_\_\_\_

9. Water level \_\_\_\_\_ ft. rept. \_\_\_\_\_ 10. \_\_\_\_\_ above  
\_\_\_\_\_ meas. \_\_\_\_\_ below  
\_\_\_\_\_ which is \_\_\_\_\_ ft. above  
\_\_\_\_\_ below surface

10. Pump: Type \_\_\_\_\_ Capacity \_\_\_\_\_ G. M.  
Power: Kind \_\_\_\_\_ Horsepower \_\_\_\_\_

11. Yield: Flow \_\_\_\_\_ G. M., Pump \_\_\_\_\_ G. M., Meas., Rept. Est. \_\_\_\_\_  
Drawdown \_\_\_\_\_ ft. after \_\_\_\_\_ hours pumping \_\_\_\_\_ G. M.

12. Use: Dom, Stock, PS, RR., Ind., Irr., Obs. \_\_\_\_\_  
Adequacy, permanence \_\_\_\_\_

13. Quality \_\_\_\_\_ Temp \_\_\_\_\_ °F.  
Taste, odor, color \_\_\_\_\_ Sample Yes \_\_\_\_\_ No \_\_\_\_\_  
Unfit for \_\_\_\_\_

14. Remarks: (Log, Analyses, etc.) \_\_\_\_\_

U. S. GOVERNMENT PRINTING OFFICE 8-7472

# TEXAS WATER DEVELOPMENT BOARD GROUNDWATER DATABASE (TWDB)

Page # 2 out of 2  
State ID: 62-58-807

Typewrite (Black ribbon) or Print Plainly  
(soft pencil or black ink)  
Do not use ball point pen

Texas State Department of Health Laboratories  
1100 West 49th Street  
Austin, Texas 78756

**TWDBE-GW ONLY**

Program No. \_\_\_\_\_

Proj. No. \_\_\_\_\_

## CHEMICAL WATER ANALYSIS REPORT

Send report to:  
Ground Water Division  
Texas Water Development Board  
P.O. Box 13067  
Austin, Texas 78711

County 05 **ORANGE**

State Well No. 62-58-807

Well No. \_\_\_\_\_

Date Collected 03-28-41

By \_\_\_\_\_

Location \_\_\_\_\_

Source (type of well) \_\_\_\_\_ Owner John Richard

Date Drilled 1940 Depth \_\_\_\_\_ ft. WBF \_\_\_\_\_

Producing Intervals \_\_\_\_\_ Water level \_\_\_\_\_ ft.

Sampled after pumping \_\_\_\_\_ hrs. Yield \_\_\_\_\_ GPM max. rate Temperature  °F  °C

Point of collection \_\_\_\_\_ Appearance  clear  turbid  colored  other

Use Dom Remarks \_\_\_\_\_

(FOR LABORATORY USE ONLY)

**KEY PUNCHED**

### CHEMICAL ANALYSIS

Laboratory No. _____	Date Received _____	Date Reported _____	
	MG/L	ME/L	
Silica . . . . .			Carbonate . . . . .
Calcium . . . . .	134		Bicarbonate . . . . .
Magnesium . . . . .	59		Sulfate . . . . .
Sodium . . . . .	270		Chloride . . . . .
	Total		Fluoride . . . . .
<input type="checkbox"/> Potassium . . . . .			Nitrate . . . . .
<input type="checkbox"/> Manganese . . . . .			pH . . . . .
<input type="checkbox"/> Boron . . . . .			Total
<input checked="" type="checkbox"/> Total Iron . . . . .			<input checked="" type="checkbox"/> Dissolved Solids (sum in MG/L) . . . . .
<input type="checkbox"/> (other) _____ MG/L			Phenolphthalein Alkalinity as CaCO <sub>3</sub> . . . . .
Specific Conductance (micromhos/cm <sup>3</sup> ) . . . . .			Total Alkalinity as CaCO <sub>3</sub> . . . . .
Diluted Conductance (micromhos/cm <sup>3</sup> ) _____ X			Total Hardness as CaCO <sub>3</sub> . . . . .
<input type="checkbox"/> " " items will be analyzed if checked.			Ammonia - N <input checked="" type="checkbox"/> Nitrogen Cycle
<input checked="" type="checkbox"/> The bicarbonate reported in this analysis is converted by computation (multiplying by 0.4817) to an equivalent amount of carbonate, and the carbonate figure is used in the computation of this sum.			Nitrite - N . . . . .
<input checked="" type="checkbox"/> Nitrogen cycle requires separate sample.			Nitrate - N . . . . .
<input checked="" type="checkbox"/> Total Iron requires separate sample.			Organic Nitrogen . . . . .
TWDBE-GW-50 (Rev. 7-1-71)			Analyst <u>copy</u> Checked By _____



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## WATER WELL RECORDS DEFINITIONS

**SDRD** Submitted Drillers Report Database (3/2008)

This Texas Water Development Board database was created from the online Texas Well Report Submission and Retrieval System (A cooperative TDLR, TWDB system) that registered water-well drillers use to submit their required reports. This system was started in February 2001 and is optional for the drillers to use.

**TCEQ** Texas Commission On Environmental Quality Water Wells

The Texas Commission on Environmental Quality (TCEQ) maintains a filing system of plotted and unnumbered water wells. Plotted water wells are filed according to the County indicated by the driller and the state well number assigned by State of Texas personnel. Given the available location information provided by the driller, personnel identify where the approximate well location should be. After well placement a state well number is assigned indicating that the well lies within a specific 2.5' section of a 7.5' quadrangle. This method allows for quicker, more refined, reference when researching a specific area. Unnumbered water wells have not been assigned a state well number. This can occur for a variety of reasons; however it does not mean the well cannot be accurately spotted. Unnumbered water well records are filed according to County and are often broken up by year or by a span of years.

**TWDB** Texas Water Development Board Groundwater Database (5/2008)

The Texas Water Development Board Groundwater Database contains information for more than 123,500 sites in Texas including data on water wells, springs, oil/gas tests, water levels, and water quality. The purpose of the Board's data collection effort over the years has been to gain representative information about aquifers in the state in order to do water planning. It is very important, however, to realize that the wells in the database represent only a small percentage of the wells that actually exist in Texas. A registered water well driller is required by law to send in a report to the State for every well that is drilled. This requirement began in 1965, and we estimate that approximately 500,000 wells have been drilled in Texas since then. Of the 1,000,000 plus water wells drilled in Texas over the past 100 years, more than 130,000 have been inventoried and placed into the TWDB groundwater database. State well numbers have been assigned to these based on their location within numbered 7 1/2 minute quadrangles formed by lines of latitude and longitude. This database contains well information including location, depth, well type, owner, driller, construction and completion data.

**USGS** United States Geological Survey National Water Information System (6/2007)

The USGS National Water Information System includes water-resources data for approximately 1.5 million sites across the United States from 1857 to present. The USGS investigates the occurrence, quantity, quality, distribution, and movement of surface and underground waters and disseminates the data to the public, State and local governments, public and private utilities, and other Federal agencies involved with managing our water resources.



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## **WATER WELL RECORDS DEFINITIONS**

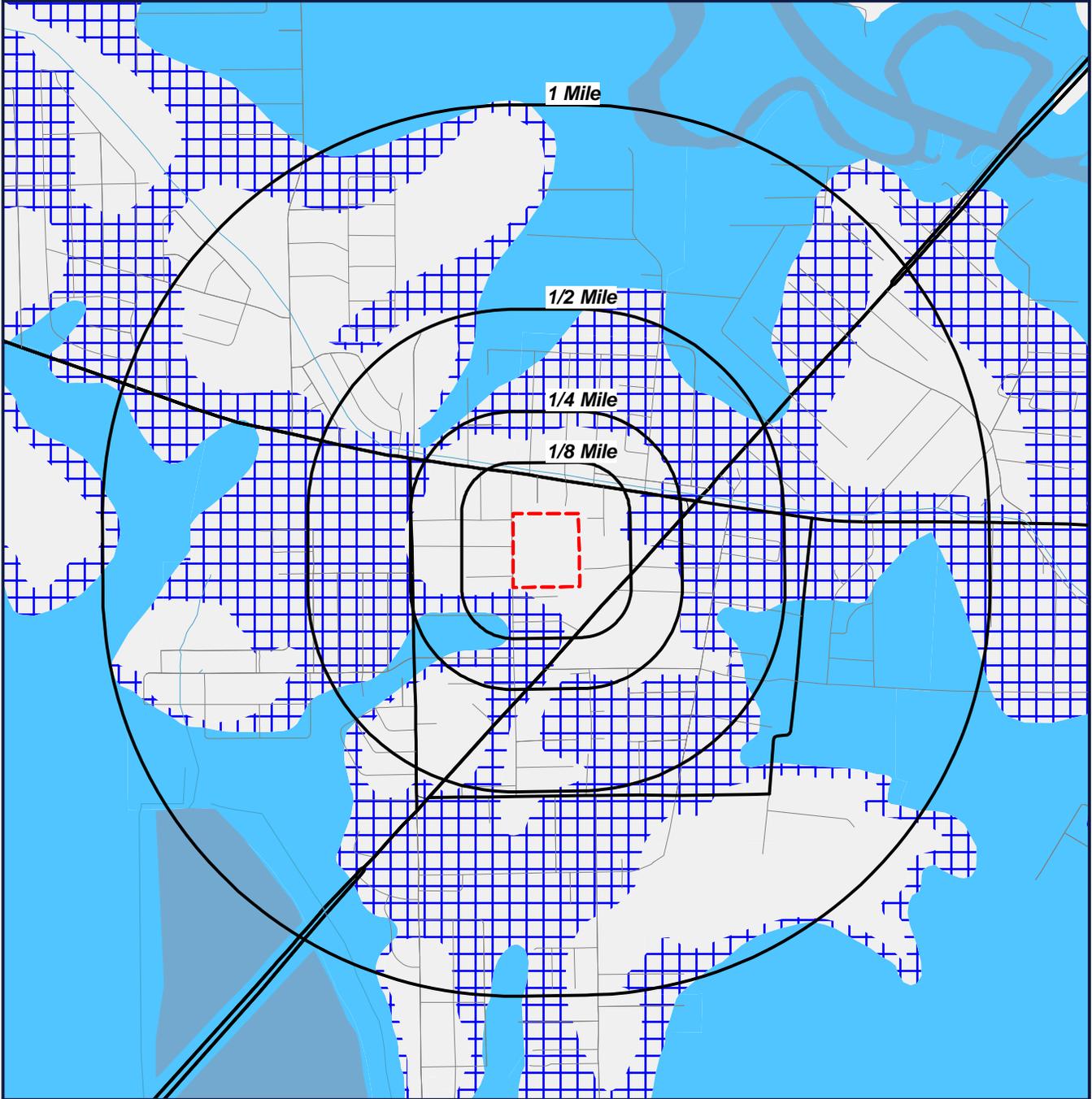
**WUD**      Water Utility Database

The Water Utility Database is defined as a collection of data from Texas Water Districts, Public Drinking Water Systems and Water and Sewer Utilities who submit information to the TCEQ. This database is an integrated database designed and developed to replace over 160 stand alone legacy systems representing over 5 million records of the former Texas Water Commission and the Texas Department of Health. The information in this report reflects the most current data available from the Water Utility Database at the time of this report.



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# FEMA MAP



 TARGET PROPERTY BOUNDARY (TP)

- |   |            |   |           |
|---|------------|---|-----------|
|  | ZONE A     |  | ZONE X    |
|  | ZONE AE    |  | ZONE X500 |
|  | ZONE AH    |   |           |
|  | ZONE ANI   |   |           |
|  | ZONE D     |   |           |
|  | ZONE UNDES |   |           |
|  | ZONE V     |   |           |
|  | ZONE VE    |   |           |

**Acadia Gardens Corner**  
**Orange County, TX**

Panel #: 4805110005B



**GeoSearch**

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# FEDERAL EMERGENCY MANAGEMENT AGENCY REPORT

## FEMA - Federal Emergency Management Agency

The information used in this report is derived from the Federal Emergency Management Agency (FEMA). The Q3 Flood Data is developed by electronically scanning the current effective map panels of existing paper Flood Insurance Rate Maps (FIRMs). Certain key features are digitally captured and then converted into area features, such as floodplain boundaries. Q3 Flood Data captures certain key features from the existing paper FIRMs, including:

- 100-year and 500-year (1% and 0.2% annual chance) floodplain areas, including Zone V areas, certain floodway areas (when present on the FIRM), and zone designations
- Coastal Barrier Resources Act (COBRA) areas
- FIRM panel areas, including panel number and suffix

This data was last updated between 1996 and 2000 and is available in select counties throughout the United States.

## FEMA Flood Zone Definitions Relevant to Map

### **A** Zone A

An area inundated by 100 year flooding. No BFEs (base flood elevations) determined.

### **X** Zone X

An area that is determined to be outside the 100 and 500 year floodplains.

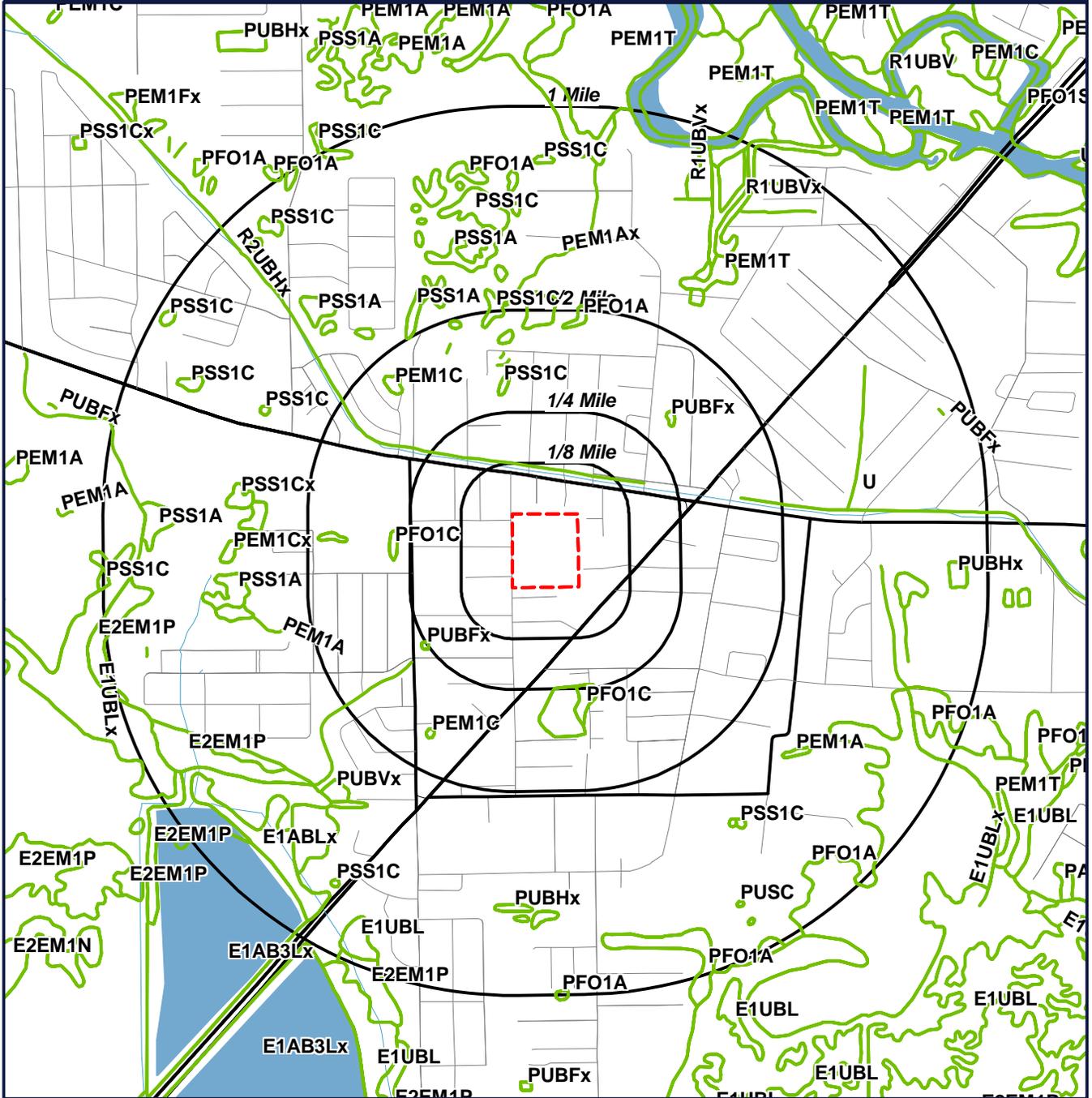
### **X500** Zone X500 (0.2% Annual Chance)

An area inundated by 500-year flooding; an area inundated by 100-year flooding with average depths of less than 1 foot or with drainage areas less than 1 square mile; or an area protected by levees from 100-year flooding.



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# NWI MAP



 TARGET PROPERTY BOUNDARY (TP)

 NWI BOUNDARY

**Acadia Gardens Corner  
Orange County, TX**



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# NATIONAL WETLANDS INVENTORY REPORT

## NWI - National Wetlands Inventory

The US NWI digital data bundle is a set of records of wetlands location and classification as defined by the U.S. Fish & Wildlife Service. This dataset is one of a series available in 7.5 minute by 7.5 minute blocks containing ground planimetric coordinates of wetlands point, line, and area features and wetlands attributes. When completed, the series will provide coverage for all of the contiguous United States, Hawaii, Alaska, and U.S. protectorates in the Pacific and Caribbean. The digital data as well as the hardcopy maps that were used as the source for the digital data are produced and distributed by the U.S. Fish & Wildlife Service's National Wetlands Inventory project. Currently, this data is only available in select counties throughout the United States.

## NWI Definitions Relevant to Map

### E1AB3Lx

SYSTEM: **ESTUARINE**  
SUBSYSTEM: **SUBTIDAL**  
CLASS: **AQUATIC BED**  
SUBCLASS: **ROOTED VASCULAR**  
WATER REGIME: **SUBTIDAL**

### E1ABLx

SYSTEM: **ESTUARINE**  
SUBSYSTEM: **SUBTIDAL**  
CLASS: **AQUATIC BED**  
WATER REGIME: **SUBTIDAL**  
SPECIAL MODIFIER: **EXCAVATED**

### E1UBL

SYSTEM: **ESTUARINE**  
SUBSYSTEM: **SUBTIDAL**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **SUBTIDAL**

### E1UBLx

SYSTEM: **ESTUARINE**  
SUBSYSTEM: **SUBTIDAL**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **SUBTIDAL**  
SPECIAL MODIFIER: **EXCAVATED**



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## NATIONAL WETLANDS INVENTORY REPORT

### E2EM1P

SYSTEM: **ESTUARINE**  
SUBSYSTEM: **INTERTIDAL**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **IRREGULARLY FLOODED**

### PEM1A

SYSTEM: **PALUSTRINE**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **TEMPORARILY FLOODED**

### PEM1Ax

SYSTEM: **PALUSTRINE**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **TEMPORARILY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### PEM1C

SYSTEM: **PALUSTRINE**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **SEASONALLY FLOODED**

### PEM1Cx

SYSTEM: **PALUSTRINE**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **SEASONALLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### PEM1Fx

SYSTEM: **PALUSTRINE**  
CLASS: **EMERGENT**  
SUBCLASS: **PERSISTENT**  
WATER REGIME: **SEMIPERMANENTLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**



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## NATIONAL WETLANDS INVENTORY REPORT

### PEM1R

SYSTEM: PALUSTRINE  
CLASS: EMERGENT  
SUBCLASS: PERSISTENT  
WATER REGIME: SEASONAL-TIDAL

### PEM1T

SYSTEM: PALUSTRINE  
CLASS: EMERGENT  
SUBCLASS: PERSISTENT  
WATER REGIME: SEMIPERMANENT-TIDAL

### PFO1A

SYSTEM: PALUSTRINE  
CLASS: FORESTED  
SUBCLASS: BROAD-LEAVED DECIDUOUS  
WATER REGIME: TEMPORARILY FLOODED

### PFO1C

SYSTEM: PALUSTRINE  
CLASS: FORESTED  
SUBCLASS: BROAD-LEAVED DECIDUOUS  
WATER REGIME: SEASONALLY FLOODED

### PFO1S

SYSTEM: PALUSTRINE  
CLASS: FORESTED  
SUBCLASS: BROAD-LEAVED DECIDUOUS  
WATER REGIME: TEMPORARY-TIDAL

### PFO1T

SYSTEM: PALUSTRINE  
CLASS: FORESTED  
SUBCLASS: BROAD-LEAVED DECIDUOUS  
WATER REGIME: SEMIPERMANENT-TIDAL

### PSS1A

SYSTEM: PALUSTRINE  
CLASS: SCRUB-SHRUB  
SUBCLASS: BROAD-LEAVED DECIDUOUS  
WATER REGIME: TEMPORARILY FLOODED



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## NATIONAL WETLANDS INVENTORY REPORT

### PSS1C

SYSTEM: **PALUSTRINE**  
CLASS: **SCRUB-SHRUB**  
SUBCLASS: **BROAD-LEAVED DECIDUOUS**  
WATER REGIME: **SEASONALLY FLOODED**

### PSS1Cx

SYSTEM: **PALUSTRINE**  
CLASS: **SCRUB-SHRUB**  
SUBCLASS: **BROAD-LEAVED DECIDUOUS**  
WATER REGIME: **SEASONALLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### PSS1R

SYSTEM: **PALUSTRINE**  
CLASS: **SCRUB-SHRUB**  
SUBCLASS: **BROAD-LEAVED DECIDUOUS**  
WATER REGIME: **SEASONAL-TIDAL**

### PUBFx

SYSTEM: **PALUSTRINE**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **SEMIPERMANENTLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### PUBHx

SYSTEM: **PALUSTRINE**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **PERMANENTLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### PUBVx

SYSTEM: **PALUSTRINE**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **PERMANENT-TIDAL**  
SPECIAL MODIFIER: **EXCAVATED**



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## NATIONAL WETLANDS INVENTORY REPORT

### PUSC

SYSTEM: **PALUSTRINE**  
CLASS: **UNCONSOLIDATED SHORE**  
WATER REGIME: **SEASONALLY FLOODED**

### R1UBV

SYSTEM: **RIVERINE**  
SUBSYSTEM: **TIDAL**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **PERMANENT-TIDAL**

### R1UBVx

SYSTEM: **RIVERINE**  
SUBSYSTEM: **TIDAL**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **PERMANENT-TIDAL**  
SPECIAL MODIFIER: **EXCAVATED**

### R2UBHx

SYSTEM: **RIVERINE**  
SUBSYSTEM: **LOWER PERENNIAL**  
CLASS: **UNCONSOLIDATED BOTTOM**  
WATER REGIME: **PERMANENTLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

### R4SBCx

SYSTEM: **RIVERINE**  
SUBSYSTEM: **INTERMITTENT**  
CLASS: **STREAMBED**  
WATER REGIME: **SEASONALLY FLOODED**  
SPECIAL MODIFIER: **EXCAVATED**

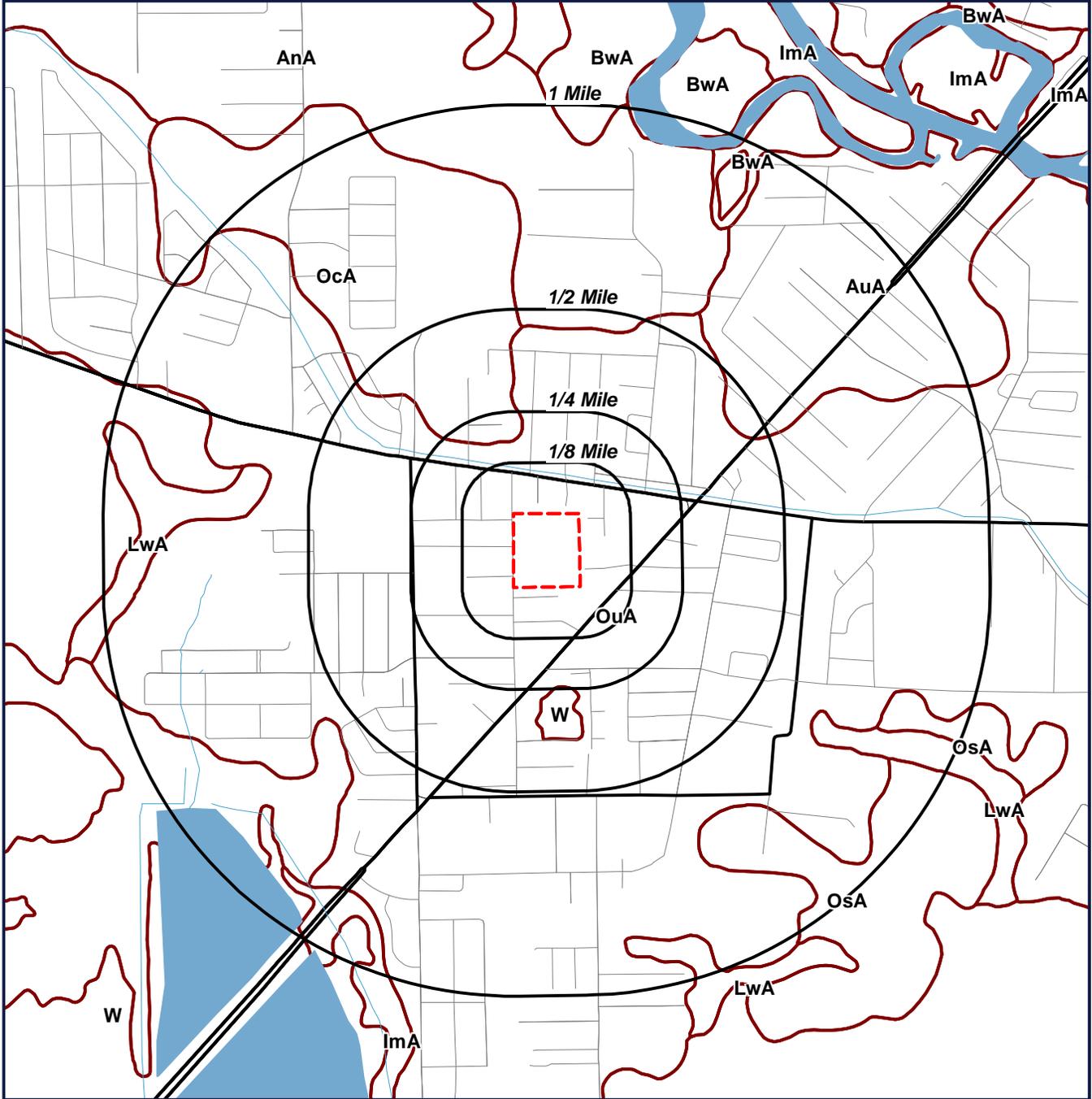
### U

SYSTEM: **UNKNOWN**



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# SOIL SURVEY MAP



 TARGET PROPERTY BOUNDARY (TP)

 SOIL BOUNDARY

**Acadia Gardens Corner  
Orange County, TX**



0' 1000' 2000' 3000'  
SCALE: 1" = 2000'

**GeoSearch**

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# SOIL SURVEY REPORT

## Soil Surveys

The soil data used in this report is obtained from the Natural Resources Conservation Service (NRCS). The NRCS is the primary federal agency that works with private landowners to help them conserve, maintain and improve their natural resources. The soil survey contains information that can be applied in managing farms and ranches; in selecting sites for roads, ponds, buildings and other structures; and in determining the suitability of tracts of land for farming, industry and recreation. This data is available in select counties throughout the United States.

## Soil Code Definitions Relevant to Map

### **AnA** ANAHUAC VERY FINE SANDY LOAM, 0 TO 2 PERCENT SLOPES

THE ANAHUAC SERIES CONSISTS OF VERY DEEP, MODERATELY WELL DRAINED, NEARLY LEVEL TO VERY GENTLY SLOPING SOILS ON UPLANDS. THE SOIL FORMED IN LOAMY AND CLAYEY ALLUVIAL SEDIMENTS. THE SURFACE LAYER IS SILT LOAM ABOUT 28 INCHES THICK. IT IS VERY DARK GRAY IN THE UPPER PART AND BROWN IN THE LOWER PART. THE NEXT LAYER, ABOUT 34 INCHES THICK. IS SILTY CLAY THAT IS DARK GRAY IN THE UPPER PART AND GRAYISH-BROWN IN THE LOWER PART. BELOW THIS IS MOTTLED LIGHT BROWNISH-GRAY AND YELLOWISH-RED SANDY CLAY LOAM.

### **AuA** ANAHUAC-URBAN LAND COMPLEX, 0 TO 2 PERCENT SLOPES

URBAN LAND CONSISTS OF LAND COVERED BY STREETS, PARKING LOTS, BUILDINGS, AND OTHER STRUCTURES OF URBAN AND BUILT UP AREAS.

### **BaA** BANCKER MUCKY PEAT, 0 TO 1 PERCENT SLOPES, FREQUENTLY FLOODED

THE BANCKER SERIES CONSISTS OF LEVEL, VERY POORLY DRAINED, VERY SLOWLY PERMEABLE SOILS. THEY HAVE ORGANIC SURFACE LAYERS OVER DARK GRAY AND GRAY VERY FLUID CLAYEY LAYERS. THESE SOILS FORMED IN BRACKISH COASTAL MARSHES IN ORGANIC ACCUMULATIONS OVER CLAYEY SEDIMENTS.

### **BwA** BLEAKWOOD LOAM, 0 TO 1 PERCENT SLOPES, FREQUENTLY FLOODED

THE BLEAKWOOD SERIES CONSISTS OF VERY DEEP, POORLY DRAINED SOILS THAT FORMED IN LOAMY ALLUVIAL SEDIMENTS. THESE NEARLY LEVEL TO GENTLY SLOPING SOILS ARE ON FLOODPLAINS. IN A REPRESENTATIVE PROFILE, THE SURFACE LAYER IS DARK GRAYISH BROWN FINE SANDY LOAM ABOUT 3 INCHES THICK. BELOW THIS IS LIGHT BROWNISH GRAY LOAM. IT IS STRATIFIED WITH FINE SANDY LOAM AND CLAY LOAM.

### **ImA** IJAM CLAY, 0 TO 2 PERCENT SLOPES, FREQUENTLY FLOODED, TIDAL

IJAM SOILS ARE VERY DEEP, POORLY DRAINED, VERY SLOWLY PERMEABLE SOILS THAT FORMED IN MATERIALS DREDGED FROM RIVERS, BAYS OR CANALS. THEY HAVE A THIN DARK GRAY CLAYEY SURFACE ABOUT 8 INCHES THICK AND A MOTTLED, GRAYISH CLAYEY LOWER LAYER.

### **LwA** LETON LOAM, PONDED, 0 TO 1 PERCENT SLOPES

THE LETON SERIES CONSISTS OF DEEP, NEARLY LEVEL, POORLY DRAINED SOILS IN DEPRESSION IN UPLANDS. THEY FORMED IN LOAMY ALLUVIAL DEPOSITS. THE SURFACE LAYER IS DARK GRAY LOAM ABOUT 6 INCHES THICK. THE NEXT LAYER IS GRAY LOAM ABOUT 17 INCHES THICK. BELOW THIS IS GRAY CLAY LOAM CONTAINING BROWN AND GRAY



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## SOIL SURVEY REPORT

MOTTLES.

### **OcA** ORCADIA-ANAHUAC COMPLEX, 0 TO 1 PERCENT SLOPES

THE ANAHUAC SERIES CONSISTS OF VERY DEEP, MODERATELY WELL DRAINED, NEARLY LEVEL TO VERY GENTLY SLOPING SOILS ON UPLANDS. THE SOIL FORMED IN LOAMY AND CLAYEY ALLUVIAL SEDIMENTS. THE SURFACE LAYER IS SILT LOAM ABOUT 28 INCHES THICK. IT IS VERY DARK GRAY IN THE UPPER PART AND BROWN IN THE LOWER PART. THE NEXT LAYER, ABOUT 34 INCHES THICK. IS SILTY CLAY THAT IS DARK GRAY IN THE UPPER PART AND GRAYISH-BROWN IN THE LOWER PART. BELOW THIS IS MOTTLED LIGHT BROWNISH-GRAY AND YELLOWISH-RED SANDY CLAY LOAM.

### **OsA** ORCADIA-ARIS COMPLEX, 0 TO 1 PERCENT SLOPES

THE ORCADIA SERIES CONSISTS OF VERY DEEP, SOMEWHAT POORLY DRAINED, VERY SLOWLY PERMEABLE SOILS THAT FORMED IN CLAYEY AND LOAMY SEDIMENTS ON UPLANDS. THE SURFACE LAYER IS DARK GRAYISH BROWN AND GRAYISH BROWN SILT LOAM 10 INCHES THICK. FROM 10 TO 15 INCHES IS DARK GRAYISH BROWN SILTY CLAY LOAM. FROM 15 TO 59 INCHES IS DARK GRAY AND GRAY CLAY. FROM 59 TO 80 INCHES IS LIGHT BROWNISH GRAY CLAY.

### **OuA** ORCADIA-URBAN LAND COMPLEX, 0 TO 2 PERCENT SLOPES

URBAN LAND CONSISTS OF LAND COVERED BY STREETS, PARKING LOTS, BUILDINGS, AND OTHER STRUCTURES OF URBAN AND BUILT UP AREAS.

### **W** WATER

LARGE PONDS, LAKES, STREAMS, AND RESERVOIRS.



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## MAJOR AQUIFERS OF TEXAS

### Gulf Coast

#### DESCRIPTION

The Gulf Coast aquifer forms a wide belt along the Gulf of Mexico from Florida to Mexico. In Texas, the aquifer provides water to all or parts of 54 counties and extends from the Rio Grande northeastward to the Louisiana-Texas border.

Municipal and irrigation uses account for 90 percent of the total pumpage from the aquifer. The Greater Houston metropolitan area is the largest municipal user, where well yields average about 1,600 gal/min.

The aquifer consists of complex interbedded clays, silts, sands, and gravels of Cenozoic age, which are hydrologically connected to form a large, leaky artesian aquifer system. This system comprises four major components consisting of the following generally recognized water-producing formations. The deepest is the Catahoula, which contains ground water near the outcrop in relatively restricted sand layers. Above the Catahoula is the Jasper aquifer, primarily contained within the Oakville Sandstone. The Burkeville confining layer separates the Jasper from the overlying Evangeline aquifer, which is contained within the Fleming and Goliad sands. The Chicot aquifer, or upper component of the Gulf Coast aquifer system, consists of the Lissie, Willis, Bentley, Montgomery, and Beaumont formations, and overlying alluvial deposits. Not all formations are present throughout the system, and nomenclature often differs from one end of the system to the other.

Maximum total sand thickness ranges from 700 feet in the south to 1,300 feet in the northern extent.

Water quality is generally good in the shallower portion of the aquifer. Ground water containing less than 500 mg/l dissolved solids is usually encountered to a maximum depth of 3,200 feet in the aquifer from the San Antonio River Basin northeastward to Louisiana. From the San Antonio River Basin southwestward to Mexico, quality deterioration is evident in the form of increased chloride concentration and saltwater encroachment along the coast. Little of this ground water is suitable for prolonged irrigation due to either high salinity or alkalinity, or both. In several areas at or near the coast, including Galveston Island and the central and southern parts of Orange County, heavy municipal or industrial pumpage had previously caused an updip migration, or saltwater intrusion, of poor-quality water into the aquifer. Recent reductions in pumpage here have resulted in a stabilization and, in some cases, even improvement of ground-water quality.

Years of heavy pumpage for municipal and manufacturing use in portions of the aquifer have resulted in areas of significant water-level decline. Declines of 200 feet to 300 feet have been measured in some areas of eastern and southeastern Harris and northern Galveston counties. Other areas of significant water-level declines include the Kingsville area in Kleberg County and portions of Jefferson, Orange, and Wharton counties. Some of these declines have resulted in compaction of



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## MAJOR AQUIFERS OF TEXAS

dewatered clays and significant land surface subsidence. Subsidence is generally less than 0.5 foot over most of the Texas coast, but has been as much as nine feet in Harris and surrounding counties. As a result, structural damage and flooding have occurred in many low-lying areas along Galveston Bay in Baytown, Texas City, and Houston. Conversion to surface-water use in many of the problem areas has reversed the decline trend.

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- Wesselman, J.B., and Aronow, S., 1971, Ground-water resources of Chambers and Jefferson counties, Texas: TWDB Rept. 133, 183 p.



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## **OIL/GAS & PIPELINE REPORT**

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*Target Property:*

**Acadia Gardens Corner  
Orange County, TX**

*Prepared For:*

**ECS - Houston**

**Job #: 78096 / Date: 10/26/08**

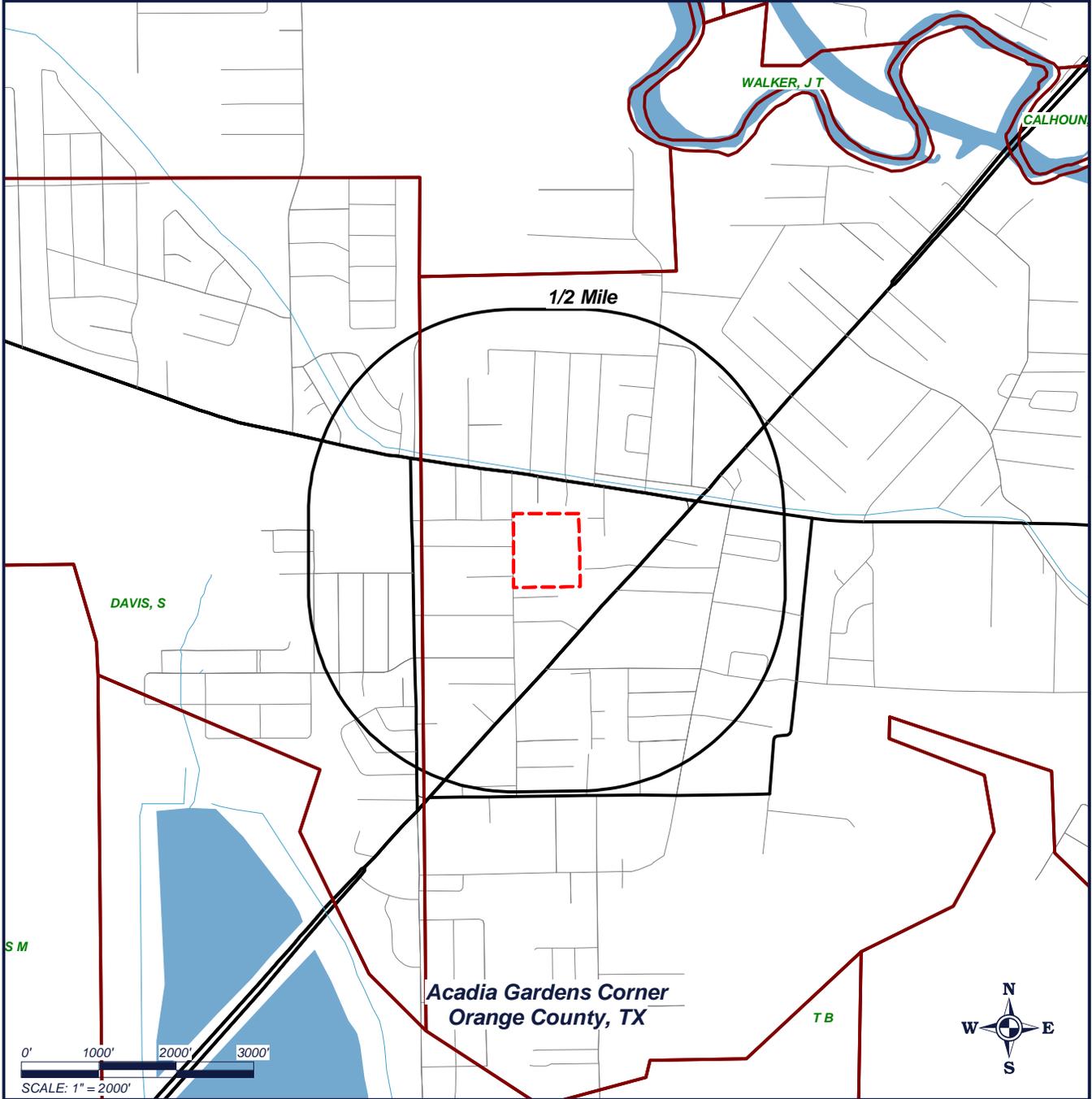
## DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA- TABLE	UNLOCA- TABLE	SEARCH RADIUS
<u>STATE</u>				
OIL / GAS	OG	0	0	0.500 miles
TOTAL		0	0	



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# OIL / GAS WELL MAP

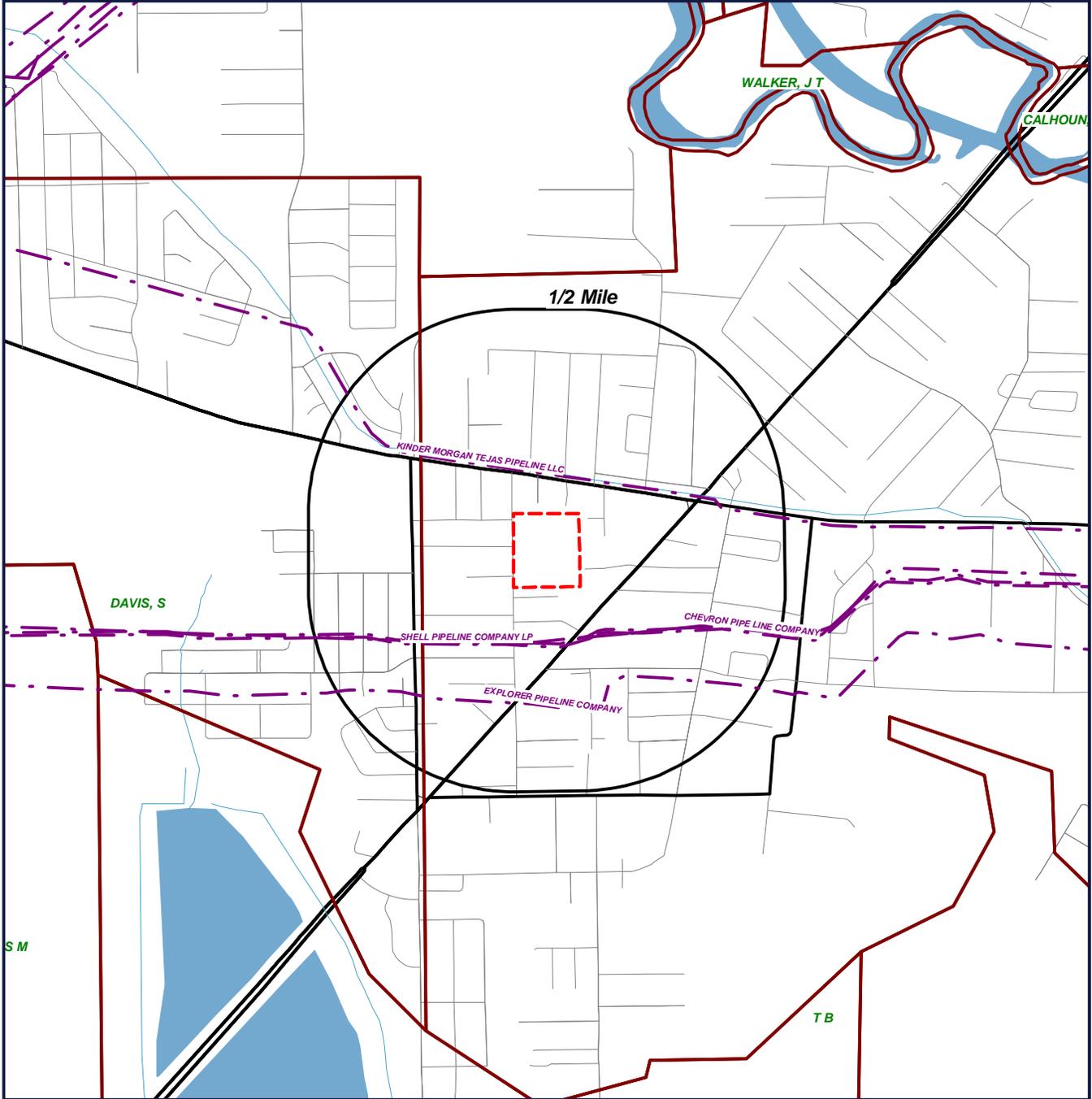


TARGET PROPERTY BOUNDARY (TP)	SURVEY LINE		
PERMITTED LOCATION	INJECTION OR DISPOSAL	INJECTION/DISPOSAL GAS	STORAGE WELL
CANCELLED LOCATION	CORE TEST	INJECTION/DISPOSAL OIL/GAS	SERVICE WELL
DRY HOLE	SULFUR CORE TEST	BRINE MINING	STORAGE OIL/GAS
OIL	OIL STORAGE	WATER SUPPLY	INJECTION/DISPOSAL FROM STORAGE
GAS	GAS STORAGE	WATER SUPPLY FROM OIL	INJECTION/DISPOSAL FROM STORAGE/OIL
OIL/GAS	SHUT-IN OIL	WATER SUPPLY FROM GAS	INJECTION/DISPOSAL FROM STORAGE/GAS
PLUGGED OIL	SHUT-IN GAS	WATER SUPPLY FROM OIL/GAS	SERVICE FROM STORAGE/GAS
PLUGGED GAS	INJECTION/DISPOSAL OIL	OBSERVATION WELL	PLUGGED STORAGE
PLUGGED OIL/GAS			PLUGGED BRINE MINING

**GeoSearch**

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# PIPELINE MAP



 TARGET PROPERTY BOUNDARY (TP)

**Acadia Gardens Corner  
Orange County, TX**

PIPELINE   
SURVEY LINE 



0' 1000' 2000' 3000'  
SCALE: 1" = 2000'

**GeoSearch**

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## OIL & GAS PIPELINE REPORT

T4 PERMIT #	OPERATOR	SYSTEM NAME	COMMODITY	DIAMETER	STATUS	TYPE
06218	CHEVRON PIPE LINE COMPANY	EVANGELINE PETROCHEMICAL	ETHYLENE	16.00	IN SERVICE	OTHER PRODUCT LINES (HIGHLY VOLATILE)
00018	EXPLORER PIPELINE COMPANY	EXPLORER PIPELINE CO	REFINED PETROLEUM	12.75	IN SERVICE	PRODUCT LINES (NOT HIGHLY VOLATILE)
03503	HUNTSMAN PETROCHEMICAL CORP.	209 NCP-E TO ORANGE	ETHYLENE	4.50	IN SERVICE	OTHER PRODUCT LINES (HIGHLY VOLATILE)
04469	KINDER MORGAN TEJAS PIPELINE LLC	TGPL NECHES (ACADIAN)	NATURAL GAS	12.75	ABANDONED	GAS TRANSMISSION
00695	SHELL PIPELINE COMPANY LP	HOUMA-HOUSTON AND LATERALS	CRUDE OIL	22.00	IN SERVICE	CRUDE TRANSMISSION



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